

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

Document Number:

400238995

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 66571 Contact Name: Joan Proulx
 Name of Operator: OXY USA WTP LP Phone: (970) 263.3641
 Address: P O BOX 27757 Fax: (970) 263.3694
 City: HOUSTON State: TX Zip: 77227 Email: joan_proulx@oxy.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
COGCC contact: Email: _____

API Number 05-045-10856-00 Well Number: 603-23-32
 Well Name: CASCADE CREEK
 Location: QtrQtr: NESW Section: 3 Township: 6S Range: 97W Meridian: 6
 County: GARFIELD Federal, Indian or State Lease Number: _____
 Field Name: GRAND VALLEY Field Number: 31290

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.548490 Longitude: -108.209740
 GPS Data:
 Date of Measurement: 11/02/2004 PDOP Reading: _____ GPS Instrument Operator's Name: _____
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Top of Casing Cement: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
WILLIAMS FORK	WMFK			11/01/2005	B PLUG CEMENT TOP	2600

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	9+5/8	36	2,709	1,080	2,709	0	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2600 with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 1580 sks cmt from 6673 ft. to 2600 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
Set 35 sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 11/01/2005
*Wireline Contractor: Weatherford *Cementing Contractor: Halliburton
Type of Cement and Additives Used: See comments for type of cement used
Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Type of cement used: Lead: 910 sxs 50/50 poz premium + 0.2% versaset = 0.6% halad 322 + 0.1% wg 17 + 0.2% hr 5 + 2 lb/sk phenoseal.
Tail: 670 sxs light standard = 2% gel + 0.3% halad 322 + 0.3% versaset + 0.6% halad 23 + 0.2% super cbl + 3 lb/sk silicalite + 5 lb/sk gilsonite + 2 lb/sk phenoseal + 0.15% hr5. Saved 35 sxs for 50' surface plug).

Due to lack of cement tickets, the following documents are attached:

1. Email dated 10/30/05 which states, "Attached is a proposal for abandoning this well prepared by our Drilling Engineer Les Litzinger." Therefore, the Form 6 dated 11/23/05 should have been marked as a Subsequent Report of Abandonment.
2. Daily Drilling Report: Outlines the P&A work that was completed.
3. Short Report: A brief recap of the Daily Drilling Report which outlines the P&A work that was completed.
4. Halliburton: Copy of Halliburton's Service Tools Job Log, invoice and plug chart

Please note that the original Form 5 dated 11/23/2005 is missing information and contains incorrect information. A corrected Form 5 was submitted 1/10/2012, document #400239148.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joan Proulx
Title: Regulatory Analyst Date: _____ Email: joan_proulx@oxy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

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Attachment Check List

Att Doc Num	Name
400239007	OPERATIONS SUMMARY
400239008	OTHER
400239009	OTHER
400239010	OPERATIONS SUMMARY
400239141	WELLBORE DIAGRAM
400239145	WELLBORE DIAGRAM

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)