

**FORM**  
**5**  
Rev  
02/08

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
  
2592733

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 83555 4. Contact Name: JAY JACKSON  
 2. Name of Operator: SUNBURST INC Phone: (303) 781-3044  
 3. Address: 1401 E GIRARD STE 143 Fax: \_\_\_\_\_  
 City: ENGLEWOOD State: CO Zip: 80110

5. API Number 05-069-06404-00 6. County: LARIMER  
 7. Well Name: Vader Well Number: 33-15  
 8. Location: QtrQtr: SWSE Section: 33 Township: 5N Range: 68W Meridian: 6  
 Footage at surface: Distance: 817 feet Direction: FSL Distance: 2175 feet Direction: FEL  
 As Drilled Latitude: 40.351491 As Drilled Longitude: -105.012312

GPS Data:  
 Date of Measurement: 10/07/2010 PDOP Reading: 2.1 GPS Instrument Operator's Name: C VAN MATRE

\*\* If directional footage at Top of Prod. Zone Dist.: \_\_\_\_\_ feet. Direction: \_\_\_\_\_ Dist.: \_\_\_\_\_ feet. Direction: \_\_\_\_\_  
 Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_  
 \*\* If directional footage at Bottom Hole Dist.: \_\_\_\_\_ feet. Direction: \_\_\_\_\_ Dist.: \_\_\_\_\_ feet. Direction: \_\_\_\_\_  
 Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

9. Field Name: LOVELAND 10. Field Number: 52000  
 11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 09/10/2010 13. Date TD: 09/19/2010 14. Date Casing Set or D&A: 09/20/2010

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 7815 TVD\*\* \_\_\_\_\_ 17 Plug Back Total Depth MD 7753 TVD\*\* \_\_\_\_\_

18. Elevations GR 5082 KB 5098 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
GAMMA/CCL BOND LOG

20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	12+1/4	8+5/8		0	579	410	0	579	CALC
SURF	7+7/8	4+1/2		0	7,803	617	6,310	7,815	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	2,775		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	3,470		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	3,890		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	6,450	6,795	<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	6,750	7,145	<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,164		<input type="checkbox"/>	<input type="checkbox"/>	
D SAND	7,189		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	7,645		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JOE MAZOTTI

Title: AGENT FOR SUNBURST INC Date: 12/19/2010 Email: OGP-CO@COMCAST.NET

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
2537469	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
2537471	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
2592733	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

**General Comments**

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>
Engineer	TOC at 6340, Form 2 indicates 200' above Niobrara, for minimum cement top. top of Nio is at 6450, DB says ok to pass.	1/10/2012 10:31:13 AM
Permit	off hold--surf. cmt. summ #2537472 rec'd, CBL/GR-CCL-VDL 1669861, WBD rec'd. & attached.	12/1/2011 9:11:01 AM
Permit	EMAILED AND PHONED JOE MAZOTTI W/ OGP-CO WHO FILED FORM 5 TO SUBMIT NECESSARY INFO ASAP OR RECEIVE NOTICE OF ALLEGED VIOLATION. REQ'D CEMENT INFO, CONFIRMATION OF LOGS RUN, AND WELLBORE DIAGRAM.	8/26/2011 10:06:29 AM
Permit	REC'D J PERF UPDATE;STILL NEED CBL AND ACTUAL CMT. TKTS., NOT PROPOSALS.	3/1/2011 8:35:47 AM
Permit	e-mailed Jay Jackson requesting LAS and paper CBL (only log run?), surf. cmt. tkt. and clarification of J sand perms. Perfs are 7648-68 but J top is 7660.	7/15/2011 9:19:17 AM

Total: 5 comment(s)