

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2285861

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: JENN MENDOZA
Phone: (303) 260-4533
Fax: (303) 629-8285

5. API Number 05-045-19603-00
6. County: GARFIELD
7. Well Name: Federal
Well Number: PA 512-21
8. Location: QtrQtr: SEnw Section: 21 Township: 6S Range: 95W Meridian: 6
9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: <u>WILLIAMS FORK - CAMEO</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>04/27/2011</u>	Date of First Production this formation: <u>05/03/2011</u>
Perforations Top: <u>6449</u> Bottom: <u>8560</u>	No. Holes: <u>164</u> Hole size: <u>35/100</u>
Provide a brief summary of the formation treatment: <u>6539 GALS 7.5% HCL; 962900# 40/70 SAND; 28912 BBLS SLICKWATER (SUMMARY).</u>	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:	
Date: <u>09/23/2011</u> Hours: <u>24</u> Bbls oil: _____ Mcf Gas: <u>667</u> Bbls H2O: _____	
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____	
Test Method: <u>FLOWING</u> Casing PSI: <u>546</u> Tubing PSI: <u>320</u> Choke Size: <u>20/64</u>	
Gas Disposition: <u>SOLD</u> Gas Type: <u>DRY</u> BTU Gas: <u>1067</u> API Gravity Oil: _____	
Tubing Size: <u>2 + 3/8</u> Tubing Setting Depth: <u>8233</u> Tbg setting date: <u>06/06/2011</u> Packer Depth: _____	
Reason for Non-Production: _____	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____	
Bridge Plug Depth: _____ Sacks cement on top: _____	

Comment:

FORM 5 DOCUMENT# 2285858

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JENN MENDOZA

Title: PERMIT TECH Date: 11/4/2011 Email: JENN.MENDOZA@WILLIAMS.COM

Attachment Check List

Att Doc Num	Name
2285861	FORM 5A SUBMITTED
2285862	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Added field name	1/9/2012 3:04:44 PM

Total: 1 comment(s)