

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
01/07/2012

Document Number:
659800002

Overall Inspection:
Unsatisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>418554</u>	<u>418554</u>		<u>FISCHER, ALEX</u>

Operator Information:

OGCC Operator Number: 10110 Name of Operator: GREAT WESTERN OIL & GAS COMPANY LLC

Address: 700 AUTOMATION DR - UNIT A

City: WINDSOR State: CO Zip: 80550-

Contact Information:

Contact Name	Phone	Email	Comment
Tim Musgrave	970-768-6097	gmusgrave@gwogco.com	
Matthew (Vito) Kullberg	970-213-7243	mattewkullberg@gmail.com	

Compliance Summary:

QtrQtr: SESW Sec: 2 Twp: 4N Range: 67W

Inspector Comment:

On January 6, 2012 at approximately 17:30 and then at 20:30, 20:32, 10:37 and 21:12, there were a serious of what sounded of loud explosions coming from the Coulson Tank Battery. These were severe enough that windows in the house between about .4 miles from the facility rattled. On January 7, 2012 Alex Fischer with the COGCC visited the Facility. Mr. Matthew "Vito" Kullberg, Great Western's pumper was present. Mr. Fischer provided information from the previous evening to Mr. Kullberg who was going to contact Mr. Tim Musgrave with Great Western. While onsite, Mr. Fischer noted that appeared to be a large qauntity of oil on the ground surface in the containment ring, as well as oil on the ground surface outside of the containment ring near the load out area. At 10:10 Mr. Fischer contacted Mr. Tim Musgrave and reproted the loud explosions from the previous evening as well as the oil in the ground surface within and outside of the containment ring. Mr. Musgrave indicated that the combustor probably misfired and he would contact Mr. Kullberg to make adjustemtns. He also indicated that he would address the oil on the ground surface.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name
425972	TANK BATTERY	AC	08/04/2010		-	COULSON TANK BATTERY

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: <u>7</u>	Water Tanks: <u>1</u>	Separators: <u>4</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number: (S/U/V) _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills: _____

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				
Venting:				
Yes/No	Comment			
Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 418554

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Wildlife BMPs:

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Environmental

Spills/Releases:

Type of Spill: OIL Description: 5 bbls Estimated Spill Volume: _____

Comment: On January 6, 2012 at approximately 17:30 and then at 20:30, 20:32, 10:37 and 21:12, there were a serious of

Corrective Action: Complete a Form 19, Spill Report, submit to Bob Chesson Date: 01/19/2012

Reportable: YES GPS: Lat _____ Long _____

Proximity to Surface Water: 900 Depth to Ground Water: _____

Water Well: _____ Lat _____ Long _____
 DWR Receipt Num: 3600613 Owner Name: Western Equipment GPS : _____
Field Parameters: _____
 Sample Location: _____
 Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:
 Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
 Land Use: IRRIGATED
 Comment: _____
 1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____
 1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____
RESTORATION AND REVEGETATION
Cropland
 Top soil replaced _____ Recontoured _____ Perennial forage re-established _____
Non-Cropland
 Top soil replaced _____ Recontoured _____ 80% Revegetation _____
 1003 f. Weeds Noxious weeds? _____
 Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: IRRIGATED

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____