FORM 4
Rev 12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry Information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10339
2. Name of Operator: Gulfport Energy
3. Address: 14313 N May
City: Oklahoma City State: OK Zip: 73134
4. Contact Name: David Segobia
Phone: 405-242-4944
Fax: 405-848-8816

Complete the Attachment Checklist

	OP	OGCC
Survey Plat		
Directional Survey		
Surface Eqpmt Diagram		
Technical Info Page		
Other		

5. API Number 05- 081-07669 OGCC Facility ID Number
6. Well/Facility Name: Moffat 7. Well/Facility Number 22-11-1
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW, 11 6N 91W
9. County: Moffat 10. Field Name: Craig
11. Federal, Indian or State Lease Number:

General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

		FNL/FSL		FEL/FWL
Change of **Surface** Footage **from** Exterior Section Lines:				
Change of **Surface** Footage **to** Exterior Section Lines:				
Change of **Bottomhole** Footage **from** Exterior Section Lines:				
Change of **Bottomhole** Footage **to** Exterior Section Lines:				attach directional survey

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer
Latitude 40.494343 Distance to nearest property line Distance to nearest bldg, public rd, utility or RR
Longitude -107.575264 Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No
Ground Elevation Distance to nearest well same formation Surface owner consultation date:

GPS DATA:
Date of Measurement PDOP Reading Instrument Operator's Name

☐ CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

☐ Remove from surface bond
Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):
Effective Date:
Plugging Bond: ☐ Blanket ☐ Individual

☐ CHANGE WELL NAME NUMBER
From:
To:
Effective Date:

☐ ABANDONED LOCATION:
Was location ever built? ☐ Yes ☐ No
Is site ready for Inspection? ☐ Yes ☐ No
Date Ready for Inspection:

☐ NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? ☐ Yes ☐ No
MIT required if shut in longer than two years. Date of last MIT

☐ SPUD DATE:

☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☐ Notice of Intent
Approximate Start Date:

☐ Report of Work Done
Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)
☐ Change Drilling Plans
☐ Gross Interval Changed?
☐ Casing/Cementing Program Change
☐ Request to Vent or Flare
☐ Repair Well
☐ Rule 502 variance requested
☐ Other:
☒ E&P Waste Disposal
☐ Beneficial Reuse of E&P Waste
☐ Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: David A Segobia Date: 10-20-11 Email: dsegobia@gulfportenergy.com
Print Name: DAVID SEGOBIA Title: SR. Reservoir Engineering Tech

COGCC Approved: Title: Date:

CONDITIONS OF APPROVAL, IF ANY:

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TECHNICAL INFORMATION PAGE

FOR OGCC USE ONLY

1. OGCC Operator Number: 10339 API Number: 05-081-07669
2. Name of Operator: Gulfport Energy OGCC Facility ID # 424833
3. Well/Facility Name: Moffat Well/Facility Number: 22-11-1
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW 11 6N 91W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

To comply with the requirements as found under Section 907, Management of E&P waste, Gulfport Energy (GPOR) has attached the agreement between the surface owner and GPOR to dispose of certain water-based drill cuttings on surface owner's land. The application of those cuttings was performed in adherence to regulation 907 d. (3). In addition to the Oil Well Cuttings Agreement , GPOR has attached an aerial photo of the well site and surrounding area. Additional oil based cuttings will be removed to an approved facility.

OIL WELL CUTTINGS AGREEMENT

This Agreement made and entered into this 22nd day of September, 2011 by and between Pat and Bonnie Weber, "Surface Owner" and Gulfport Energy Corporation, "Operator".

In connection with the Moffat 22-11-1 & the State 41-14-1 "Subject Wells" the Surface Owner agrees to allow Gulfport Energy Corporation or any other authorized representatives to dispose of and plow into the ground oil well field cuttings from the State 41-14-1 and the Moffat 22-11-1 wells. Gulfport Energy Corporation agrees to plow all cuttings in and to distribute evenly across the already established agreed pasture location. Gulfport Energy Corporation agrees to follow all rules and regulations per the E&P Waste Management in the 900 series of the Colorado Oil and Gas Conservation Commission (COGCC).

This agreement may only be modified or amended by a written instrument signed by both parties.

This agreement represents the full and complete agreement between the parties regarding the subject matter hereof and it shall be binding upon and shall inure to the benefit of their respective heirs, executors, administrators, trustees, successors and assigns.

IN WITNESS WHEREOF, the parties, by their duly authorized representatives, have caused this Agreement to be executed as of the day and year first above written.

Surface Owners

Pat Weber

Pat Weber

Bonnie Weber

Bonnie Webber

Gulfport Energy Corporation

Brian Osborn

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