

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



02055381

RECEIVED

JAN 04 2012

COGCC

Complete the Attachment
Checklist

OP OGCC

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b)

1. OGCC Operator Number: 10301	4. Contact Name: Gary Haelele
2. Name of Operator: DEJOUR ENERGY (USA) CORP	Phone: 720-375-2530
3. Address: 3155 E Patrick Ln. STE 1	Fax: 303-296-3888
City: Las Vegas State: NV Zip: 89120-3481	
5. API Number: 05-103-11810	OGCC Facility ID Number: 36-24A
6. Well/Facility Name: Federal	7. Well/Facility Number: 36-24A
8. Location (Qtr/Sec, Twp, Rng, Meridian): LOT 2, Sec. 36, T1N-R103W 6 PM	
9. County: Rio Blanco	10. Field Name: Wildcat
11. Federal, Indian or State Lease Number:	

Survey Plat	
Directional Survey	
Surface Eqpm Diagram	
Technical Info Page	X
Other	

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)																	
Change of Surface Footage from Exterior Section Lines:	<table border="1"><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr></table>																
Change of Surface Footage to Exterior Section Lines:																	
Change of Bottomhole Footage from Exterior Section Lines:																	
Change of Bottomhole Footage to Exterior Section Lines:																	
Bottomhole location Qtr/Sec, Twp, Rng, Mer																	
Latitude	Distance to nearest property line																
Longitude	Distance to nearest bldg, public rd, utility or RR																
Ground Elevation	Distance to nearest lease line																
	Is location in a High Density Area (rule 603b)? Yes/No																
	Distance to nearest well same formation																
	Surface owner consultation date:																
GPS DATA:																	
Date of Measurement PDOP Reading Instrument Operator's Name																	
<input type="checkbox"/> CHANGE SPACING UNIT																	
Formation Formation Code Spacing order number Unit Acreage Unit configuration	<input type="checkbox"/> Remove from surface bond																
	Signed surface use agreement attached																
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):																	
Effective Date:	NUMBER																
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	From:																
	To:																
	Effective Date:																
<input type="checkbox"/> ABANDONED LOCATION:																	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS																
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:																
Date Ready for Inspection:	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No																
	MIT required if shut in longer than two years. Date of last MIT																
<input type="checkbox"/> SPUD DATE:																	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)																	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK																	
*submit cbl and cement job summaries																	
Method used	Cementing tool setting/perf depth																
Cement volume	Cement top																
Cement bottom	Date																
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.																	
Final reclamation will commence on approximately																	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.																	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent		<input type="checkbox"/> Report of Work Done
Approximate Start Date: 5/3/2011		Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input checked="" type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:	for Spills and Releases

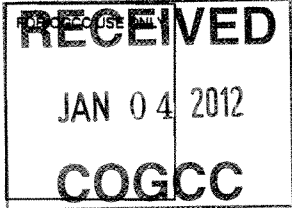
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Gary Haelele Date: 05/03/11 Email: utarguy@aol.com
Print Name: Gary Haelele Title: Operations Manager

COGCC Approved: [Signature] Title: PE II Date: 1/4/2012

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 10301 API Number: 05-103-11810
2. Name of Operator: DEJOUR ENERGY (USA) CORP OGCC Facility ID #
3. Well/Facility Name: Federal #36-24A Well/Facility Number:
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): LOT 2, Sec. 36, T1N-R103W 6 PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Operator requests permission to set shallower surface casing than that listed on the approved APD.

The approved APD, Form 2, calls for 950', 8-5/8" 24# surface casing.

Operator requests permission to set 500', 8-5/8" 24# surface casing. This should provide adequate groundwater zone isolation. Casing will be cemented to surface.