

### WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

Date Received:  
12/01/2011

Document Number:  
2286203

OGCC Operator Number: <u>27520</u>	Contact Name: <u>CONNIE GREEN</u>
Name of Operator: <u>ENERGY ALLIANCE COMPANY INC</u>	Phone: <u>(316) 267-0155</u>
Address: <u>1900 N. AMIDON - STE #218</u>	Fax: <u>(316) 267-0155</u>
City: <u>WICHITA</u> State: <u>KS</u> Zip: <u>67203</u>	Email: <u>CONNIE.GREEN@ENERGY-ALLIANCE.NET</u>
<b>For "Intent" 24 hour notice required,</b> Name: <u>QUINT, CRAIG</u> Tel: <u>(719) 767-8939</u>	
<b>COGCC contact:</b> Email: <u>craig.quint@state.co.us</u>	

API Number <u>05-009-06570-00</u>	Well Number: <u>1-18</u>
Well Name: <u>REDSTONE</u>	
Location: QtrQtr: <u>CNE</u> Section: <u>18</u> Township: <u>33S</u> Range: <u>43W</u> Meridian: <u>6</u>	
County: <u>BACA</u> Federal, Indian or State Lease Number: _____	
Field Name: <u>SPELUNKER</u> Field Number: <u>77855</u>	

Notice of Intent to Abandon       Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 37.174870 Longitude: -102.299629

GPS Data:  
Date of Measurement: 02/05/2009 PDOP Reading: 3.6 GPS Instrument Operator's Name: JOSEPH DUGAN

Reason for Abandonment:  Dry  Production for Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_

Casing to be pulled:  Yes  No Top of Casing Cement: 2

Fish in Hole:  Yes  No If yes, explain details below

Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below

Details: CBL WILL BE RUN PRIOR TO DETERMINING PLUGGING PROCEDURES.

#### Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
RED CAVE	1597	1622			
Total: 1 zone(s)					

#### Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	853	425	853	0	
1ST	7+7/8	4+1/2	9.5	1,850	275	1,850	920	CBL

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 1575 with 5 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at 900 ft. with 50 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:

Set 15 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: CONNIE GREEN  
Title: TREASURER Date: 11/29/2011 Email: CONNIE.GREEN@ENERGY-ALLIANCE.NET

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 1/5/2012

#### **CONDITIONS OF APPROVAL, IF ANY:**

Expiration Date: 7/4/2012

- 1) Provide 24 hour notice of MIRU to Craig Quint at 719-767-8939 or e-mail at craig.quint@state.co.us.
  - 2) Shoe plug: Perforate at 900' and establish returns up surface/production casing annulus. If returns cannot be established do not use retainer. Tag plug after WOC.
  - 3) For 15 sx plug at surface - Fill casing and annulus from 50' up.

### Attachment Check List

Att Doc Num	Name
1698773	WELLBORE DIAGRAM
2286203	FORM 6 INTENT SUBMITTED

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Well Bore diagram rcd from opr 12/16/2011. Drilling completion report doc #640232 rcd 5/29/1997.	1/5/2012 10:05:42 AM
Engineer	TOC is gradational between 920' and 1440' based on CBL. Form 5 TOC at 1440' and previous Form 6 TOC at 1280'. Operator is planning on running a CBL to confirm TOC as it may impact plugging procedures. Statement is in Background Information Details on page 1. Put 920' for TOC on this form.	12/8/2011 3:42:45 PM
Permit	Email to opr 12/8/2011 On Hold - missing the well bore diagrams showing current configuration and proposed configuration with plugs set. Also missing top of cement and reason for abandonment.	12/8/2011 10:04:39 AM

Total: 3 comment(s)