



02577914



State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

RECEIVED DEC 29 2011 COGCC/Rifle Office

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 100185 4. Contact Name: Heather R. Mitchell
2. Name of Operator: EnCana Oil & Gas (USA) Inc.
3. Address: 370 17th Street Suite 1700 City: Denver State: CO Zip 80202
5. API Number 05- 045-20789 OGCC Facility ID Number
6. Well/Facility Name: KM 7. Well/Facility Number DH5A-32 C08 799
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NENW Sec 8 T7S-R99W, 6th PM
9. County: Garfield 10. Field Name: Wildcat
11. Federal, Indian or State Lease Number:

Complete the Attachment Checklist OP OGCC

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
CHANGE SPACING UNIT
CHANGE OF OPERATOR (prior to drilling):
CHANGE WELL NAME: NUMBER
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

Notice of Intent
Report of Work Done
Intent to Recomplete (submit form 2)
Request to Vent or Flare
E&P Waste Disposal
Change Drilling Plans
Repair Well
Beneficial Reuse of E&P Waste
Gross Interval Changed?
Rule 502 variance requested
Status Update/Change of Remediation Plans
Casing/Cementing Program Change
Other: for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Heather Mitchell Date: 12.29.11 Email: heather.mitchell@encana.com
Print Name: Heather Mitchell Title: Regulatory Analyst

COGCC Approved: [Signature] Title: EIT III Date: JAN 03 2012
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY
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This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Please note the following changes for this well:

- 1.) Surface depths
- 2.) Surface Hole size
- 3.) Intermediate Casing Weight
- 4.) Production casing string is tapered 5.5 - 4.5 and weight change
- 5.) Cement volume and tops changes

Please note the following changes to casing:

Original:

String	Size of hole	Size of csg	Wt/foot	Setting Depth	Sxs Cmt	Cmt Btm	Cmt Top
Conductor	30	20	Linepipe	120	319	120	0
Surf	13 1/2	10 3/4	40.5	1750	500	1750	0
1st	9 7/8	7 5/8	29.7	6100	383	6100	2546
2nd	6-1/2"	4-1/2"	13.5#	18734	972	18734	5900

New:

String	Size of hole	Size of csg	Wt/foot	Setting Depth	Sxs Cmt	Cmt Btm	Cmt Top
Conductor	30	20	Linepipe	120	319	120	0
Surf	14 3/4 or 13 1/2	10 3/4	40.5	1200	457	1200	0
1st	9 7/8	7 5/8	26.4	6100	325	6100	3200
2nd	6-3/4 or 6-1/2	5 1/2 & 4-1/2	17	18734	1163	18734	200' above intermediate Shoe