

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:
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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10275
2. Name of Operator: AUGUSTUS ENERGY PARTNERS LLC
3. Address: P O BOX 250
City: WRAY State: CO Zip: 80758
4. Contact Name: Loni Davis
Phone: (970) 332-3585
Fax: (970) 332-3587

5. API Number 05-125-11254-00
6. County: YUMA
7. Well Name: STATE Well Number: 36-05
8. Location: QtrQtr: SWNW Section: 36 Township: 1N Range: 46W Meridian: 6
9. Field Name: YODEL Field Code: 98640

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING
Treatment Date: 12/22/2011 Date of First Production this formation: 12/23/2011
Perforations Top: 2410 Bottom: 2430 No. Holes: 40 Hole size: 47/100
Provide a brief summary of the formation treatment: Open Hole:
Used 42,667 gals 30# Gel containing 48,020# 16/30 Daniels sand, 49,980# 12/20 Texas Gold sand, & 60 tons CO2
This formation is commingled with another formation: Yes No
Test Information:
Date: 01/03/2012 Hours: Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 0
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 51 Bbls H2O: 0 GOR: 0
Test Method: Flowing Casing PSI: 315 Tubing PSI: 0 Choke Size: 1/2
Gas Disposition: SOLD Gas Type: DRY BTU Gas: 996 API Gravity Oil: 0
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt
Bridge Plug Depth: Sacks cement on top:

Comment:
This well was drilled in 2008 when Rosetta Resources was the operator. Augustus Energy has frac'd the well and brought it online. Rosetta's (sparce) records showed they had perf'd from 2400-2410 @ 4spf. Augustus perf'd from 2410-2430 @ 2spf.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: Print Name: Loni J. Davis
Title: Oper Acctg & Reg Spec Date: Email ldavis@augustusenergy.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)