FORM 5 Rev 02/08	**State of Colorado** **Oil and Gas Conservation Commission** 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:

400236577

Completion Type ☒ Final completion   ☐ Preliminary completion

1. OGCC Operator Number: 47120

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779

City: DENVER   State: CO   Zip: 80217-

4. Contact Name: CARA MAHLER

Phone: (720) 929-6029

Fax: (720) 929-7029

5. API Number: 05-123-11289-00

6. County: WELD

7. Well Name: UPRR 42 PAN AM UNIT X   Well Number: 1

8. Location: QtrQtr: SWNW   Section: 31   Township: 3N   Range: 66W   Meridian: 6

Footage at surface: Distance: 1420 feet Direction: FNL   Distance: 1250 feet Direction: FWL

As Drilled Latitude: 40.184406   As Drilled Longitude: -104.825200

GPS Data:

Data of Measurement: 07/24/2008   PDOP Reading: 2.5   GPS Instrument Operator's Name: CODY MATTSON

** If directional footage at Top of Prod. Zone   Dist.: _____ feet. Direction: _____   Dist.: _____ feet. Direction: _____

Sec: _____   Twp: _____   Rng: _____

** If directional footage at Bottom Hole   Dist.: _____ feet. Direction: _____   Dist.: _____ feet. Direction: _____

Sec: _____   Twp: _____   Rng: _____

9. Field Name: WATTENBERG   10. Field Number: 90750

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 07/26/1983 13. Date TD: 08/01/1983 14. Date Casing Set or D&A: 08/02/1983

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth   MD 7972   TVD** _____   17 Plug Back Total Depth   MD 7972   TVD** _____

18. Elevations   GR 4829   KB 4844   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL 9/8/2011, CBL 9/12/2011

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	9+5/8	36	0	931	500	0	931	CALC
1ST	12+1/4	4+1/2	11.6	0	7,946	1,400	4,766	7,946	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date:	09/09/2011				

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
	SURF	931	440	204	931

Details of work:

CREW TO LOC UNLAND CSG RU DUAL ENTRY FLANGE TALLEY TIH W/ 1-1/4" TBG TO 1170' BREAK CIRCULATION ROLL HOLE UNTIL CEMENT CREW ARRIVED MIX AND PUMP 440 SCKS 15.8# G NEAT CEMENT GOT APPROX 4 BBLS BACK IN SURFACE RETURNS (SEE REMARKS)

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,225		☐	☐	
NIOBRARA	7,044		☐	☐	
CODELL	7,318		☐	☐	
J SAND	7,750		☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: CARA MAHLER

Title: REGULATORY ANALYST   Date: Email: CARA.MAHLER@ANADARKO.COM

Attachment Check List

Att Doc Num	Document Name	attached ?

Attachment Checklist

Att Doc Num	Document Name		attached ?	
400237328	CMT Summary *	Yes ☒	No ☐	
	Core Analysis	Yes ☐	No ☒	
	Directional Survey **	Yes ☐	No ☒	
	DST Analysis	Yes ☐	No ☒	
	Logs	Yes ☐	No ☒	
	Other	Yes ☐	No ☒	

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)