

FORM  
2

Rev  
12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 400236360			
PluggingBond SuretyID 19810003			

APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☒ GAS ☐ COALBED ☐ OTHER \_\_\_\_\_  
SINGLE ZONE ☒ MULTIPLE ☐ COMMINGLE ☐

Refiling ☐  
Sidetrack ☐

3. Name of Operator: CHEVRON PRODUCTION COMPANY 4. COGCC Operator Number: 16700  
5. Address: 100 CHEVRON RD  
City: RANGELY State: CO Zip: 81648  
6. Contact Name: DIANE PETERSON Phone: (970)675-3842 Fax: (970)675-3800  
Email: DLPE@CHEVRON.COM  
7. Well Name: CARNEY Well Number: 45X35  
8. Unit Name (if appl): RANGELY Unit Number: COC47675X  
9. Proposed Total Measured Depth: 6500

WELL LOCATION INFORMATION

10. QtrQtr: NE NW Sec: 35 Twp: 2N Rng: 102W Meridian: 6  
Latitude: 40.106717 Longitude: -108.811069  
Footage at Surface: 38 feet FNL/FSL 2487 feet FEL/FWL  
11. Field Name: RANGELY Field Number: 72370  
12. Ground Elevation: 5349 13. County: RIO BLANCO

14. GPS Data:

Date of Measurement: 12/08/2010 PDOP Reading: 1.8 Instrument Operator's Name: J FLOYD

15. If well is ☐ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 1613 FSL 412 FWL 1613 FSL 412 FWL  
Bottom Hole: FNL/FSL 1613 FSL 412 FWL  
Sec: 36 Twp: 2N Rng: 102 Sec: 36 Twp: 2n Rng: 102  
W W

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No  
17. Distance to the nearest building, public road, above ground utility or railroad: 3504 ft  
18. Distance to nearest property line: 2865 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 155 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
WEBER	WEBR			

21. Mineral Ownership: ☐ Fee ☐ State ☒ Federal ☐ Indian Lease #: \_\_\_\_\_  
22. Surface Ownership: ☐ Fee ☐ State ☒ Federal ☐ Indian  
23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#: \_\_\_\_\_  
23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No

23b. If 23 is No: ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

SEE ATTACHED LEASE MAP SECTION 35 NE FULL QTR, NE & SE OR THE NW QTR, SECTION 36 FULL NW QTR & W 1/2 OF THE NW QTR

25. Distance to Nearest Mineral Lease Line: 2865 ft 26. Total Acres in Lease: 570

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☒ Yes ☐ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☒ No

31. Mud disposal: ☒ Offsite ☐ Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: ☐ Land Farming ☐ Land Spreading ☒ Disposal Facility Other: \_\_\_\_\_

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	9+5/8	36	0	2,000	789	2,000	0
2ND	8+1/4	7+0/4	23	0	5,917	707	5,917	0

32. BOP Equipment Type: ☒ Annular Preventer ☒ Double Ram ☐ Rotating Head ☐ None

33. Comments CARNEY 45X35 LOCATION FORM 2A (DOC# 400223090) WAS SUBMITTED 11/11/2011 CONDUCTOR PIPE IS NOT IN THE DRILLING PLAN

34. Location ID: \_\_\_\_\_

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☐ Yes ☒ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: DIANE L PETERSON

Title: REGULATORY SPECIALIST Date: 1/3/2012 Email: DLPE@CHEVRON.COM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

API NUMBER

05

Permit Number: \_\_\_\_\_ Expiration Date: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

### Attachment Check List

Att Doc Num	Name
400236360	FORM 2 SUBMITTED
400236364	PLAT
400236370	FED. DRILLING PERMIT
400236373	DRILLING PLAN
400236389	DRILLING PLAN
400236390	H2S CONTINGENCY PLAN
400236415	LEASE MAP
400236422	SURFACE PLAN
400236933	DEVIATED DRILLING PLAN
400236963	OTHER
400237019	DEVIATED DRILLING PLAN

Total Attach: 11 Files

### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)

### BMP

Type	Comment
Interim Reclamation	INTERIM RECLAMATION PLAN ATTACHED - DIVERSION DITCHES AND REVEGETATION AREAS MARKED.
Construction	Using existing lease roads and access road from active well to minimize surface disturbance. One flowline will run from location to a centralized collection station, this flowline will follow existing pipeline disturbance.
Drilling/Completion Operations	Closed loop drilling system, water based mud.
Planning	CULTURAL RESOURCE SURVEY WAS CONDUCTED FOR THIS LOCATION AND SUBMITTED DIRECTLY TO BLM WITH "NO LIMITATIONS" TO THE PROJECT COMMENT.
Wildlife	REDESIGN POWERLINES TO MINIMIZE RAPTOR ELECTROCUTION RISK, NO SURFACE WORK FROM APRIL 15 - JULY 15 TO ALLOW FOR PRAIRIE DOG REPRODUCTIVE PERIOD.
Material Handling and Spill Prevention	Secondary containment for all temporary tanks on location will be engineered to handle 150% of calculated volumes.

Total: 6 comment(s)