



December 27, 2011

Peterson Energy Management, Inc.
Attn: Mr. Clayton Doke
2154 W. Eisenhower Blvd.
Loveland, CO 80537

Re: **Notice of 318A(e) Well Proposal**
Rancho Water Valley 3-9-4
Township 5 North, Range 67 West, 6th P.M.
Section 4
Weld County, Colorado

Dear Mr. Doke:

Kerr-McGee Oil & Gas Onshore LP ("KMG") has reviewed Noble Energy, Inc.'s Notice of 318A(e) Well Proposal for the captioned well and has no objection to the proposal. An executed original of your proposal letter is enclosed.

Should you have any questions please feel free to contact me at 720-929-6537.

Very truly yours,

Kerr-McGee Oil & Gas Onshore LP

A handwritten signature in blue ink, appearing to read "Chris Guyer", with a stylized flourish at the end.

Christopher Guyer
Land Specialist III

:csg
Enclosures

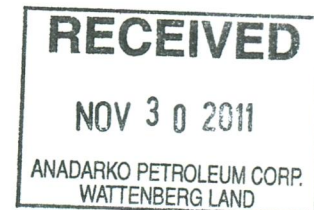


November 29, 2011

VIA CERTIFIED MAIL
(Tracking Number: 7010 2780 0002 7160 0588)

Kerr-McGee Oil and Gas Onshore, LP
P.O. Box 173779
Denver, CO 80217-3779

RE: Notice of intent to propose IR-100 318a boundary line well
Rancho Water Valley #3-9-4 Well
Township 5N, Range 67W, Section 4
Weld County, Colorado



Dear Working Interest Owner:

Tekton Windsor, LLC ("TW") intends to propose, drill and operate the above referenced well pursuant to § 6 of Rule 318A(e), Order IR-100 of the Colorado Oil and Gas Conservation Commission. TW will propose the well as follows:

1. **Surface and Bottomhole Locations:**
SHL: 220' FNL, 208' FEL, Section 4, T5N-R67W, BHL: 1337' FNL, 50' FEL, Section 4, T5N-R67W
2. **Wellbore Spacing Unit:**
The wellbore spacing unit for the Codell and Niobrara formations will be comprised of a roving 160 acre unit consisting of the E/2 NE/4 of Section 4 and the W/2 NW/4 of Section 3. The well spacing unit is depicted on the enclosed plat.
3. **Target Formations and Geologic Statement:**
The well will be drilled to a total depth sufficient to test the Niobrara and Codell formations. The proposed bottom-hole location for this well lies outside a minimum 800' radial drainage from all existing wells.
4. **Anticipated Spud Date & Surface Use:**
The anticipated spud date for this well is January 01, 2012. Currently the surface is rangeland.

Pursuant to the referenced COGCC rules, you have thirty (30) days from receipt of this notice to object to this proposal. In the event you do not respond to this notice or enter an objection within the established time period, the proposed 160 acre spacing unit set forth herein shall be established. However, should you have no objection to this proposal; your cooperation of a written reply would be greatly appreciated in the form of the enclosed 30-day waiver, which may be returned in the enclosed envelope.

If you should have any questions, please contact the undersigned at 970-669-7411. Thank you for your timely consideration in this matter.

Sincerely,
PETERSON ENERGY MANAGEMENT, INC.

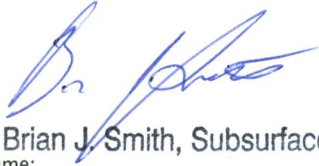
Clayton L. Doke
Petroleum Engineer
Peterson Energy Management, Inc.
Consultants to Tekton Windsor, LLC
Enc: 318A(e) Thirty-Day Waiver
Rancho Water Valley #3-9-4 Well Location Certificate
Roving 160-acre Spacing Unit Map

318A(e) THIRTY – DAY WAIVER
(Please Complete and Return as Described Below)

Rancho Water Valley #3-9-4 Well
Township 5N, Range 67W, Section 4
Weld County, Colorado

The undersigned hereby waives the minimum thirty (30) day written notice requirement for the referenced well, the Rancho Water Valley #3-9-4, as specified in paragraph 6 of Rule 318A(e), Order 1R-100 of the Colorado Oil and Gas Conservation Commission.

By:



Brian J. Smith, Subsurface Manager

Printed Name: _____

Company: **Kerr-McGee Oil & Gas Onshore LP**

Title: _____

Date: **DEC 1 9 2011**

Please return this sheet to:

Peterson Energy Management, Inc.
ATTN: Clayton L. Doke
2154 W. Eisenhower Blvd.
Loveland, CO 80537

1625 Broadway
Suite 2200
Denver, Colorado 80202

Tel: 303.228.4000
Fax: 303.228.4280



December 8, 2011

Peterson Energy
2154 W. Eisenhower Blvd.
Loveland, CO 80537

Attn: Clayton Doke
Re: 30 Day Notices

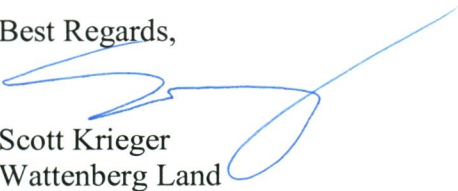
Dear Mr. Doke:

Enclosed are written and signed replies that Noble has no objections to the following wells for which it received 30 Day Notices:

Rancho Water Valley 3-9-4

If I can be of further assistance, please call me at 303-228-4345 or email me at skrieger@nobleenergyinc.com

Best Regards,



Scott Krieger
Wattenberg Land
Noble Energy, Inc.



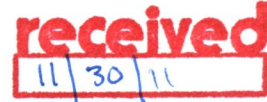
N-3-31

November 29, 2011

VIA CERTIFIED MAIL
(Tracking Number: 7010 2780 0002 7160 0571)

Noble Energy, Inc.
1625 Broadway, Ste. 2200
Denver, CO 80202

RE: Notice of intent to propose IR-100 318a boundary line well
Rancho Water Valley #3-9-4 Well
Township 5N, Range 67W, Section 4
Weld County, Colorado



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PETERSON ENERGY MANAGEMENT. INC.

Clayton L. Doke
Petroleum Engineer
Peterson Energy Management, Inc.
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By:

Printed Name: Joseph H. Lorenzo

Company: Attorney-In-Fact

Title: _____

Date: _____

Please return this sheet to:

Peterson Energy Management, Inc.
ATTN: Clayton L. Doke
2154 W. Eisenhower Blvd.
Loveland, CO 80537