



**Andrews, David**

**From:** Andrews, David  
**Sent:** Saturday, December 24, 2011 1:21 PM  
**To:** 'Simon\_Benevides@oxy.com'  
**Cc:** Kellerby, Shaun; Longworth, Mike; Joan\_Proulx@oxy.com; Brad\_Ahlquist@Oxy.com; Daniel\_Padilla@oxy.com; GJRig01@oxy.com; Nikolai\_Amortegui@oxy.com  
**Subject:** RE: OXY/697-04D pad.

Simon,

**This change is acceptable for the remaining wells on the pad. Please proceed.**

In your voice mail, you indicated that you had a low lift pressure for the CC 697-09-02A well. Depending on the top-out cement volume, you may have to run a CBL on the surface casing to verify coverage, if OXY suspects that there is not a full column of cement. Upon receipt of your cement summary (primary attempt and top out), I will let you know for sure. If the rig will be over the hole when you skid, preventing running of the CBL, then that decision can wait until Tuesday.

Joan,

**Please email a separate Sundry Notice for each well next week for all wells where a surface casing depth change is proposed**

Thanks,

**David D. Andrews, P.E., P.G.**  
Engineering Supervisor - Western Colorado

**State of Colorado**  
**Oil and Gas Conservation Commission**  
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**From:** [Simon Benevides@oxy.com](mailto:Simon_Benevides@oxy.com) [[mailto:Simon Benevides@oxy.com](mailto:Simon_Benevides@oxy.com)]  
**Sent:** Saturday, December 24, 2011 12:55 PM  
**To:** Andrews, David  
**Cc:** ~~Kellerby, Shaun; Longworth, Mike;~~ [Joan Proulx@oxy.com](mailto:Joan_Proulx@oxy.com); [Brad Ahlquist@Oxy.com](mailto:Brad_Ahlquist@Oxy.com); [Daniel Padilla@oxy.com](mailto:Daniel_Padilla@oxy.com); [GJRig01@oxy.com](mailto:GJRig01@oxy.com); [Nikolai Amortegui@oxy.com](mailto:Nikolai_Amortegui@oxy.com)  
**Subject:** OXY/697-04D pad.

Mr. Andrews,

**Due to the complications OXY is having with the surface casing on the 697-04D pad. OXY would like to drill the surface section of the remaining wells on this batch to a TD of 2400'. In the event Oxy encounters the same complication while running casing, the shoe depth can be landed closer to bottom which may result in a better cement job..**

Please let me know if you approve of this plan. Regulatory department will file the proper documentation.

Thanks,

Simon Benavides  
Oxy Mid-Con