

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2100



DOCUMENT  
#2221478

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED  
12/28/2011

1. OGCC Operator Number: 10301	4. Contact Name: Gary Haefele	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Dejour Energy (USA) Corporation	Phone: (303) 296-3535	
3. Address: 1401 Seventeenth Street, Suite 1000	Fax: (303) 296-3888	
City: Denver State: CO Zip: 80202		
5. API Number 05-103-11810	OGCC Facility ID Number 419773	Survey Plat
6. Well/Facility Name: Federal	7. Well/Facility Number 36-24A	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): SWSW, Section 36, T1N, R103W, 6th PM		Surface Eqpm't Diagram
9. County: Rio Blanco	10. Field Name: Exploratory	Technical Info Page
11. Federal, Indian or State Lease Number: COC 065852		Other Lab analysis

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNU/FSL <input type="checkbox"/> FEU/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done	
Approximate Start Date: 12/29/11	Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Drill cuttings burial	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Gary Haefele Date: 12/28/11 Email: ghaefele@dejour.com  
Print Name: Gary Haefele Title: Operations Manager

COGCC Approved: Title: Date:

CONDITIONS OF APPROVAL, IF ANY:



## TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

- |   |                              |
|---|------------------------------|
| 1. OGCC Operator Number: 10301  | API Number: 05-103-11810     |
| 2. Name of Operator: Dejour Energy (USA) Corporation                                | OGCC Facility ID #: 419773   |
| 3. Well/Facility Name: Federal  | Well/Facility Number: 36-24A |
| 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSW, Section 36, T1N, R103W, 6th PM |                              |

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

This is a revised request following up on the original SN request received by COGCC on 12/8/11. Soil sampling analyses have been added to the original filing.

Dejour respectfully requests approval to mix dried drill cuttings with subsurface soil to bury in the well site pit during pit closure operations this week. The pit liner has been removed and disposed at the Meeker landfill (a permitted disposal facility). The cuttings will be covered with at least three feet of clean subsoil.

The drill cuttings have been analytically tested and the test results are attached. Only the Arsenic level exceeded the COGCC Table 910-1 Concentration Levels. The measured arsenic level in the drill cuttings is 2.6 mg/kg. The arsenic level three soil samples taken from the surrounding area all exceed the arsenic level in the cuttings. The three soil samples were 4.4 mg/kg, 3.4 mg/kg, and 4.6 mg/kg.

Dejour plans to backfill the pit during Interim reclamation operations to be completed by 12/31/11.



12/28/11

## Technical Report for

**Bolton Construction**

**Dejour Federal 36-24A**

**Accutest Job Number: D30589**

**Sampling Date: 12/21/11**

**Report to:**

**bolton\_4079@hotmail.com**

**Total number of pages in report: 10**



Test results contained within this data package meet the requirements of the National Environmental Laboratory Accreditation Conference and/or state specific certification programs as applicable.

**Client Service contact: 303-425-6021**

Certifications: CO, ID, NE, NM, ND (R-027) (PW) UT (NELAP CO00049)

This report shall not be reproduced, except in its entirety, without the written approval of Accutest Laboratories.  
Test results relate only to samples analyzed.

  
**Brad Madadian**  
**Laboratory Director**

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Sample Summary

Bolton Construction

Job No: D30589

Dejour Federal 36-24A

Sample Number	Collected		Time By	Received	Matrix		Client Sample ID
	Date				Code	Type	
D30589-1	12/21/11	11:30	CS	12/23/11	SO	Soil	36-24A, WEST SIDE
D30589-2	12/21/11	11:30	CS	12/23/11	SO	Soil	36-24A, NORTH SIDE
D30589-3	12/21/11	11:30	CS	12/23/11	SO	Soil	36-24A, SOUTH SIDE

Soil samples reported on a dry weight basis unless otherwise indicated on result page.



## Sample Results

## Report of Analysis

Report of Analysis

<b>Client Sample ID:</b>	36-24A, WEST SIDE	<b>Date Sampled:</b>	12/21/11
<b>Lab Sample ID:</b>	D30589-1	<b>Date Received:</b>	12/23/11
<b>Matrix:</b>	SO - Soil	<b>Percent Solids:</b>	83.9
<b>Project:</b>	Dejour Federal 36-24A		

Metals Analysis

Analyte	Result	RL	Units	DF	Prep	Analyzed By	Method	Prep Method
Arsenic	4.4	0.48	mg/kg	5	12/27/11	12/27/11 GJ	SW846 6020 <sup>1</sup>	SW846 3050B <sup>2</sup>

(1) Instrument QC Batch: MA2079  
(2) Prep QC Batch: MP6552

RL = Reporting Limit

Report of Analysis

<b>Client Sample ID:</b>	36-24A, NORTH SIDE	<b>Date Sampled:</b>	12/21/11
<b>Lab Sample ID:</b>	D30589-2	<b>Date Received:</b>	12/23/11
<b>Matrix:</b>	SO - Soil	<b>Percent Solids:</b>	91.5
<b>Project:</b>	Dejour Federal 36-24A		

Metals Analysis

Analyte	Result	RL	Units	DF	Prep	Analyzed By	Method	Prep Method
Arsenic	3.4	0.45	mg/kg	5	12/27/11	12/27/11 GJ	SW846 6020 <sup>1</sup>	SW846 3050B <sup>2</sup>

(1) Instrument QC Batch: MA2079  
(2) Prep QC Batch: MP6552

RL = Reporting Limit



Report of Analysis

<b>Client Sample ID:</b>	36-24A, SOUTH SIDE	<b>Date Sampled:</b>	12/21/11
<b>Lab Sample ID:</b>	D30589-3	<b>Date Received:</b>	12/23/11
<b>Matrix:</b>	SO - Soil	<b>Percent Solids:</b>	91.2
<b>Project:</b>	Dejour Federal 36-24A		

Metals Analysis

Analyte	Result	RL	Units	DF	Prep	Analyzed By	Method	Prep Method
Arsenic	4.6	0.44	mg/kg	5	12/27/11	12/27/11 GJ	SW846 6020 <sup>1</sup>	SW846 3050B <sup>2</sup>

(1) Instrument QC Batch: MA2079  
(2) Prep QC Batch: MP6552

RL = Reporting Limit

## Misc. Forms

### Custody Documents and Other Forms

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Includes the following where applicable:

- Chain of Custody



# Accutest Laboratories Sample Receipt Summary

Accutest Job Number: D30589

Client: BOLTON

Immediate Client Services Action Required: No

Date / Time Received: 12/23/2011 10:00:00 A

No. Coolers: 1

Client Service Action Required at Login: No

Project: DEJOUR

Airbill #'s: FEDEX

Cooler Security	Y	or	N		Y	or	N
1. Custody Seals Present:	<input checked="" type="checkbox"/>		<input type="checkbox"/>	3. COC Present:	<input checked="" type="checkbox"/>		<input type="checkbox"/>
2. Custody Seals Intact:	<input checked="" type="checkbox"/>		<input type="checkbox"/>	4. Smpl Dates/Time OK	<input checked="" type="checkbox"/>		<input type="checkbox"/>

Cooler Temperature	Y	or	N
1. Temp criteria achieved:	<input checked="" type="checkbox"/>		<input type="checkbox"/>
2. Cooler temp verification:			Infrared gun
3. Cooler media:			Ice (bag)

Quality Control Preservation	Y	or	N	N/A
1. Trip Blank present / cooler:	<input type="checkbox"/>		<input type="checkbox"/>	
2. Trip Blank listed on COC:	<input type="checkbox"/>		<input type="checkbox"/>	
3. Samples preserved properly:	<input checked="" type="checkbox"/>		<input type="checkbox"/>	
4. VOCs headspace free:	<input type="checkbox"/>		<input type="checkbox"/>	<input checked="" type="checkbox"/>

Sample Integrity - Documentation	Y	or	N
1. Sample labels present on bottles:	<input checked="" type="checkbox"/>		<input type="checkbox"/>
2. Container labeling complete:	<input checked="" type="checkbox"/>		<input type="checkbox"/>
3. Sample container label / COC agree:	<input checked="" type="checkbox"/>		<input type="checkbox"/>

Sample Integrity - Condition	Y	or	N
1. Sample recvd within HT:	<input checked="" type="checkbox"/>		<input type="checkbox"/>
2. All containers accounted for:	<input checked="" type="checkbox"/>		<input type="checkbox"/>
3. Condition of sample:			Intact

Sample Integrity - Instructions	Y	or	N	N/A
1. Analysis requested is clear:	<input checked="" type="checkbox"/>		<input type="checkbox"/>	
2. Bottles received for unspecified tests	<input type="checkbox"/>		<input checked="" type="checkbox"/>	
3. Sufficient volume rec'd for analysis:	<input checked="" type="checkbox"/>		<input type="checkbox"/>	
4. Compositing instructions clear:	<input type="checkbox"/>		<input type="checkbox"/>	<input checked="" type="checkbox"/>
5. Filtering instructions clear:	<input type="checkbox"/>		<input type="checkbox"/>	<input checked="" type="checkbox"/>

Comments

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