

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



DOCUMENT
#2221478

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED
12/28/2011

1. OGCC Operator Number: 10301	4. Contact Name: Gary Haefele	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Dejour Energy (USA) Corporation	Phone: (303) 296-3535	
3. Address: 1401 Seventeenth Street, Suite 1000 City: Denver State: CO Zip: 80202	Fax: (303) 296-3888	
5. API Number 05-103-11810	OGCC Facility ID Number 419773	Survey Plat
6. Well/Facility Name: Federal	7. Well/Facility Number 36-24A	Directional Survey
8. Location (Ctr/Ctr, Sec, Twp, Rng, Meridian): SWSW, Section 36, T1N, R103W, 6th PM		Surface Eqmpt Diagram
9. County: Rio Blanco	10. Field Name: Exploratory	Technical Info Page
11. Federal, Indian or State Lease Number: COC 065852		Other Lab analysis

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Ctr/Ctr, Sec, Twp, Rng, Mer: _____
 Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
 Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No _____
 Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

attach directional survey

GPS DATA:
 Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT
 Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____

Remove from surface bond
 Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
 Effective Date: _____
 Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
 From: _____
 To: _____
 Effective Date: _____

ABANDONED LOCATION:
 Was location ever built? Yes No
 Is site ready for inspection? Yes No
 Date Ready for inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
 Date well shut in or temporarily abandoned: _____
 Has Production Equipment been removed from site? Yes No
 MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries
 Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
 Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: 12/29/11 Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Drill cuttings burial	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Gary Haefele Date: 12/28/11 Email: ghaefele@dejour.com
 Print Name: Gary Haefele Title: Operations Manager

COGCC Approved: _____ Title: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 10301	API Number: 05-103-11810
2. Name of Operator: Dejour Energy (USA) Corporation	OGCC Facility ID #: 419773
3. Well/Facility Name: Federal	Well/Facility Number: 36-24A
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSW, Section 36, T1N, R103W, 6th PM	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

This is a revised request following up on the original SN request received by COGCC on 12/8/11. Soil sampling analyses have been added to the original filing.

Dejour respectfully requests approval to mix dried drill cuttings with subsurface soil to bury in the well site pit during pit closure operations this week. The pit liner has been removed and disposed at the Meeker landfill (a permitted disposal facility). The cuttings will be covered with at least three feet of clean subsoil.

The drill cuttings have been analytically tested and the test results are attached. Only the Arsenic level exceeded the COGCC Table 910-1 Concentration Levels. The measured arsenic level in the drill cuttings is 2.6 mg/kg. The arsenic level three soil samples taken from the surrounding area all exceed the arsenic level in the cuttings. The three soil samples were 4.4 mg/kg, 3.4 mg/kg, and 4.6 mg/kg.

Dejour plans to backfill the pit during interim reclamation operations to be completed by 12/31/11.

Technical Report for

Bolton Construction

Dejour Federal 36-24A

Accutest Job Number: D30589

Sampling Date: 12/21/11

Report to:

bolton_4079@hotmail.com

Total number of pages in report: 10



Test results contained within this data package meet the requirements of the National Environmental Laboratory Accreditation Conference and/or state specific certification programs as applicable.



Brad Madadian
Laboratory Director

Client Service contact: 303-425-6021

Certifications: CO, ID, NE, NM, ND (R-027) (PW) UT (NELAP CO00049)

This report shall not be reproduced, except in its entirety, without the written approval of Accutest Laboratories.
Test results relate only to samples analyzed.

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Sample Summary

Bolton Construction

Job No: D30589

Dejour Federal 36-24A

Sample Number	Collected		Received	Matrix		Client Sample ID
	Date	Time By		Code	Type	
D30589-1	12/21/11	11:30 CS	12/23/11	SO	Soil	36-24A, WEST SIDE
D30589-2	12/21/11	11:30 CS	12/23/11	SO	Soil	36-24A, NORTH SIDE
D30589-3	12/21/11	11:30 CS	12/23/11	SO	Soil	36-24A, SOUTH SIDE

Soil samples reported on a dry weight basis unless otherwise indicated on result page.



Sample Results

Report of Analysis

Report of Analysis

Client Sample ID: 36-24A, WEST SIDE	Date Sampled: 12/21/11
Lab Sample ID: D30589-1	Date Received: 12/23/11
Matrix: SO - Soil	Percent Solids: 83.9
Project: Dejour Federal 36-24A	

Metals Analysis

Analyte	Result	RL	Units	DF	Prep	Analyzed By	Method	Prep Method
Arsenic	4.4	0.48	mg/kg	5	12/27/11	12/27/11 GJ	SW846 6020 ¹	SW846 3050B ²

(1) Instrument QC Batch: MA2079

(2) Prep QC Batch: MP6552

RL = Reporting Limit

Report of Analysis

Client Sample ID: 36-24A, NORTH SIDE	Date Sampled: 12/21/11
Lab Sample ID: D30589-2	Date Received: 12/23/11
Matrix: SO - Soil	Percent Solids: 91.5
Project: Dejour Federal 36-24A	

Metals Analysis

Analyte	Result	RL	Units	DF	Prep	Analyzed By	Method	Prep Method
Arsenic	3.4	0.45	mg/kg	5	12/27/11	12/27/11 GJ	SW846 6020 ¹	SW846 3050B ²

(1) Instrument QC Batch: MA2079

(2) Prep QC Batch: MP6552

RL = Reporting Limit

Report of Analysis

Client Sample ID: 36-24A, SOUTH SIDE	Date Sampled: 12/21/11
Lab Sample ID: D30589-3	Date Received: 12/23/11
Matrix: SO - Soil	Percent Solids: 91.2
Project: Dejour Federal 36-24A	

Metals Analysis

Analyte	Result	RL	Units	DF	Prep	Analyzed By	Method	Prep Method
Arsenic	4.6	0.44	mg/kg	5	12/27/11	12/27/11 GJ	SW846 6020 ¹	SW846 3050B ²

(1) Instrument QC Batch: MA2079

(2) Prep QC Batch: MP6552

RL = Reporting Limit

Misc. Forms

Custody Documents and Other Forms

Includes the following where applicable:

- Chain of Custody

Accutest Laboratories Sample Receipt Summary

Accutest Job Number: D30589

Client: BOLTON

Immediate Client Services Action Required: No

Date / Time Received: 12/23/2011 10:00:00 A

No. Coolers: 1

Client Service Action Required at Login: No

Project: DEJOUR

Airbill #'s: FEDEX

<u>Cooler Security</u>	<u>Y or N</u>		<u>Y or N</u>	
1. Custody Seals Present:	<input checked="" type="checkbox"/>	<input type="checkbox"/>	3. COC Present:	<input checked="" type="checkbox"/> <input type="checkbox"/>
2. Custody Seals Intact:	<input checked="" type="checkbox"/>	<input type="checkbox"/>	4. Smpl Dates/Time OK	<input checked="" type="checkbox"/> <input type="checkbox"/>

<u>Cooler Temperature</u>	<u>Y or N</u>	
1. Temp criteria achieved:	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. Cooler temp verification:	Infrared gun	
3. Cooler media:	Ice (bag)	

<u>Quality Control Preservation</u>	<u>Y or N</u>		<u>N/A</u>
1. Trip Blank present / cooler:	<input type="checkbox"/>	<input type="checkbox"/>	
2. Trip Blank listed on COC:	<input type="checkbox"/>	<input type="checkbox"/>	
3. Samples preserved properly:	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
4. VOCs headspace free:	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

<u>Sample Integrity - Documentation</u>	<u>Y or N</u>	
1. Sample labels present on bottles:	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. Container labeling complete:	<input checked="" type="checkbox"/>	<input type="checkbox"/>
3. Sample container label / COC agree:	<input checked="" type="checkbox"/>	<input type="checkbox"/>

<u>Sample Integrity - Condition</u>	<u>Y or N</u>	
1. Sample recvd within HT:	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. All containers accounted for:	<input checked="" type="checkbox"/>	<input type="checkbox"/>
3. Condition of sample:	Intact	

<u>Sample Integrity - Instructions</u>	<u>Y or N</u>		<u>N/A</u>
1. Analysis requested is clear:	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
2. Bottles received for unspecified tests	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
3. Sufficient volume rec'd for analysis:	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
4. Compositing instructions clear:	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
5. Filtering instructions clear:	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

Comments