State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

Document Number:

2285182

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   [X] Final completion   [ ] Preliminary completion

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
   City: DENVER   State: CO   Zip: 80202-

4. Contact Name: SHEILLA REED-HIGH
   Phone: (720) 876-3678
   Fax: (720) 876-4678

5. API Number   05-123-33409-00
6. County: WELD
7. Well Name: PURITAN   Well Number: 6-4-34
8. Location: QtrQtr: NWSE   Section: 34   Township: 2N   Range: 68W   Meridian: 6
   Footage at surface: Distance: 1997 feet   Direction: FSL   Distance: 2093 feet   Direction: FEL
   As Drilled Latitude: 40.093154   As Drilled Longitude: -104.987364

GPS Data:

   Data of Measurement: 09/13/2011   PDOP Reading: 3.1   GPS Instrument Operator's Name: PAT LINDERHOLM

   ** If directional footage at Top of Prod. Zone   Dist.: 2498 feet. Direction: FNL   Dist.: 1365 feet. Direction: FEL
   Sec: 34   Twp: 2N   Rng: 68W
   ** If directional footage at Bottom Hole   Dist.: 2486 feet. Direction: FNL   Dist.: 1358 feet. Direction: FEL
   Sec: 34   Twp: 2N   Rng: 68W

9. Field Name: WATTENBERG   10. Field Number: 90750
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 08/19/2011   13. Date TD: 08/23/2011   14. Date Casing Set or D&A: 08/24/2011

15. Well Classification:

   [ ] Dry   [ ] Oil   [X] Gas/Coalbed   [ ] Disposal   [ ] Stratigraphic   [ ] Enhanced Recovery   [ ] Storage   [ ] Observation

16. Total Depth   MD   8435   TVD** 8306   17 Plug Back Total Depth   MD   8401   TVD**   8272

18. Elevations   GR   5001   KB   5015   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL 1670904

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8		0	851	405	0	851	CALC
1ST	7+7/8	4+1/2		0	8,420	635	4,480	8,420	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____					
Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,707		☐	☐	
NIOBRARA	7,535		☐	☐	
CODELL	7,837		☐	☐	
J SAND	8,275		☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: SHEILA REED-HIGH

Title: OPERATIONS   Date: 9/28/2011   Email: SHEILLA.REEDHIGH@ENCANA.COM

Attachment Check List

Att Doc Num	Document Name	attached ?			
Attachment Checklist					
2285184	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
2285183	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☐	No	☒
	Other	Yes	☐	No	☒
Other Attachments					
2285182	FORM 5 SUBMITTED	Yes	☒	No	☐

General Comments

User Group	**Comment**	**Comment Date**

Total: 0 comment(s)