

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Date Received:

11/29/2010

Document Number:

2592116

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 56565

Contact Name: MICHAL K. WHITE

Name of Operator: MERIT ENERGY COMPANY

Phone: (972) 628-1658

Address: 13727 NOEL ROAD STE 500

Fax: (972) 628-1958

City: DALLAS State: TX Zip: 75240

Email: MICHAL.WHITE@MERITENERGY.COM

For "Intent" 24 hour notice required,

Name: MELTON, LES

Tel: (970) 903-5311

COGCC contact:

Email: les.melton@state.co.us

API Number 05-033-06120-00

Well Name: DOE CANYON FEDERAL

Well Number: 41-8

Location: QtrQtr: NENE Section: 8 Township: 40N Range: 17W Meridian: N

County: DOLORES

Federal, Indian or State Lease Number: USA-C-11160

Field Name: DOE CANYON

Field Number: 17210

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.747487

Longitude: -108.740431

GPS Data:

Date of Measurement: 12/01/2008

PDOP Reading: 2.8

GPS Instrument Operator's Name: FRED PROCTOR

Reason for Abandonment: ☐ Dry ☒ Production for Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☒ No Top of Casing Cement:Fish in Hole: ☐ Yes ☒ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
HONAKER TRAIL					

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	1,995	900	1,995	0	VISU
1ST	7+7/8	5+1/2	15.5	5,550	535	5,550	3,510	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 18 sks cmt from 5049 ft. to 5207 ft. Plug Type: _____ Plug Tagged: ☐
Set 25 sks cmt from 3724 ft. to 3944 ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 2661 ft. with 50 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at 1026 ft. with 43 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at 100 ft. with 40 sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 170 sacks half in. half out surface casing from 1895 ft. to 2045 ft. Plug Tagged: ☐

Set 25 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: 12/08/2008

*Wireline Contractor: A-PLUS WELL SERVICE

*Cementing Contractor: A-PLUS WELL SERVICE

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: MICHAL KARAM WHITE

Title: REGULATORY

Date: 11/8/2010

Email: MICHAL.WHITE@MERITENERGY.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: WEEMS, MARK

Date: 12/29/2011

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
2592116	FORM 6 SUBSEQUENT SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Sorry it has taken me so long to get you this information. Here is the correct coordinates and PDOP for the Doe Canyon Federal 41-8. GPS Coordinates: 37.74748754 -108.7404315 PDOP: 2.807 Please contact me if you need any further information. Thanks, Kim Brand	12/29/2011 5:40:56 AM
Permit	Wellbore diagram on file doc.#2568355, CBL #1042473, incorrect latitude was given and no DPOP value supplied Rules 303 & 215. Emailed Michal White but that bounced back tried Kim Mercer and got out of office response. BY	10/26/2011 6:22:53 AM

Total: 2 comment(s)