

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400226999

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10051

4. Contact Name: TANYA CARPIO

2. Name of Operator: APOLLO OPERATING LLC

Phone: (303) 830-0888 X.201

3. Address: 1538 WAZEE ST STE 200

Fax: (303) 830-2818

City: DENVER State: CO Zip: 80202

5. API Number 05-123-33742-00

6. County: WELD

7. Well Name: LOEWEN

Well Number: 25-32

8. Location: QtrQtr: SENW Section: 32 Township: 4N

Range: 68W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>CODELL</u>		Status: <u>COMMINGLED</u>	
Treatment Date: <u>10/16/2011</u>		Date of First Production this formation: <u>10/22/2011</u>	
Perforations	Top: <u>7220</u>	Bottom: <u>7243</u>	No. Holes: <u>92</u> Hole size: <u>41/100</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<div>SLICKWATER TREATMENT: 5413 BBL, 89794# 30-50 SD, ATR 62.4 BPM, ATP 4002 PSI, BROKE @ 2109 PSI</div>			
This formation is commingled with another formation:		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Test Information:			
Date: <u>10/22/2011</u>	Hours: <u>24</u>	Bbbs oil: <u>152</u>	Mcf Gas: <u>97</u> Bbbs H2O: <u>70</u>
Calculated 24 hour rate:		Bbbs oil: <u> </u>	Mcf Gas: <u> </u> Bbbs H2O: <u> </u> GOR: <u>635</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>1350</u>	Tubing PSI: <u> </u>	Choke Size: <u>1 + 1/4</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1200</u>	API Gravity Oil: <u>43</u>
Tubing Size: <u> </u>	Tubing Setting Depth: <u> </u>	Tbg setting date: <u> </u>	Packer Depth: <u> </u>
Reason for Non-Production: <div></div>			
Date formation Abandoned: <u> </u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt <u> </u>
Bridge Plug Depth: <u> </u>		Sacks cement on top: <u> </u>	

FORMATION: NIOBRARA		Status: COMMINGLED		
Treatment Date: 10/16/2011		Date of First Production this formation: 10/22/2011		
Perforations	Top: 6900	Bottom: 7097	No. Holes: 192	Hole size: 41/100
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>		
SLICKWATER TREATMENT: 11220 BBL, 187456# 30-50 SAND, ATR 62.4 BPM, ATP 4244 PSI, FORMATION BROKE @ 2662				
This formation is commingled with another formation:		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Test Information:				
Date: 10/22/2011	Hours: 24	Bbbs oil: 152	Mcf Gas: 97	Bbbs H2O: 70
Calculated 24 hour rate:		Bbbs oil:	Mcf Gas:	Bbbs H2O: GOR: 635
Test Method: FLOWING	Casing PSI: 1350	Tubing PSI:	Choke Size: 1 + 1/4	
Gas Disposition: SOLD	Gas Type: WET	BTU Gas: 1200	API Gravity Oil: 43	
Tubing Size:	Tubing Setting Depth:	Tbg setting date:	Packer Depth:	
Reason for Non-Production:				
Date formation Abandoned:		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt	
Bridge Plug Depth:		Sacks cement on top:		

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: TANYA CARPIO

Title: OFFICE MANAGER Date: 11/28/2011 TCARPIO@APOLLOOPERATING.COM

Email
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Attachment Check List

Att Doc Num	Name
1694571	CEMENT JOB SUMMARY
1694573	WELLBORE DIAGRAM
400226999	FORM 5A SUBMITTED

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Changed Niobrara to commingled & Codell to commingled per operator. Operator will submit additional 5A with NB-CD producing and revised form 7's. Cement Summary and WBD attached. Added Csg PSI 1350.	12/28/2011 2:08:41 PM
Permit	ON HOLD: request confirmation that both Niobrara & Codell formations are reporting production. the form 7 only has the Codell as producing.	12/12/2011 10:24:13 AM
Permit	ON HOLD: Requesting form 5 with attachments. Wireline and Cement Job summary.	12/2/2011 4:38:26 PM

Total: 3 comment(s)