

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

Document Number:

400235753

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Andrea Rawson
Phone: (303) 228-4253
Fax: (303) 228-4286

5. API Number 05-123-26209-00
6. County: WELD
7. Well Name: WELLS RANCH-USX BB Well Number: 3-8
8. Location: QtrQtr: SENE Section: 3 Township: 5N Range: 63W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed IntervalFORMATION: NIOBRARA-CODELLStatus: PRODUCINGTreatment Date: 09/21/2011Date of First Production this formation: 10/25/2011Perforations Top: 6394 Bottom: 6668 No. Holes: 168 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐

Codell perms 6658-6668.

Re-Frac codell w/ 124,749 gals of Slick Water and Vistar with 245,780#'s of Ottawa sand.

Commingled Codell and Niobrara.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**Date: 10/28/2011 Hours: 24 Bbls oil: 12 Mcf Gas: 20 Bbls H2O: 1Calculated 24 hour rate: Bbls oil: 12 Mcf Gas: 20 Bbls H2O: 1 GOR: 1667Test Method: Flowing Casing PSI: 870 Tubing PSI: 795 Choke Size: 48Gas Disposition: SOLD Gas Type: WET BTU Gas: 1323 API Gravity Oil: 49Tubing Size: 2 + 3/8 Tubing Setting Depth: 6645 Tbg setting date: 09/24/2011 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARAStatus: COMMINGLEDTreatment Date: 09/21/2011

Date of First Production this formation: _____

Perforations Top: 6394 Bottom: 6502 No. Holes: 128 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Andrea RawsonTitle: Regulatory Specialist Date: _____ Email: arawson@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)