

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

11/22/2011

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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 39560

Contact Name: MURRAY HERRING

Name of Operator: TOP OPERATING COMPANY

Phone: (303) 727-9925

Address: 10881 ASBURY AVE STE 230

Fax: (303) 727-9925

City: LAKEWOOD State: CO Zip: 80227

Email: TOPORTNG@AOL.COM

For "Intent" 24 hour notice required,

Name: PRECUP, JIM

Tel: (303) 726-3822

COGCC contact:

Email: james.precup@state.co.us

API Number 05-123-08689-00

Well Name: SCHNEIDER

Well Number: 3

Location: QtrQtr: NWNW Section: 30 Township: 2N Range: 66W Meridian: 6

County: WELD

Federal, Indian or State Lease Number:

Field Name: SPINDLE

Field Number: 77900

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.114530 Longitude: -104.828631

GPS Data:

Date of Measurement: 07/05/2010 PDOP Reading: 2.2 GPS Instrument Operator's Name: ROD K HERRING

Reason for Abandonment: ☐ Dry ☒ Production for Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☒ No Top of Casing Cement:Fish in Hole: ☐ Yes ☒ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
SUSSEX	4515	4553			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	23	540	400	540	0	CALC
1ST	7+7/8	4+1/2	10.5	4,735	150	4,735	4,234	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4450 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 700 ft. with 75 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 20 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: MURRAY J HERRING

Title: V.P. Date: 11/15/2011 Email: TOPORTNG@AOL.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: HOLLINSHEAD, RYAN Date: 12/27/2011

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: 6/26/2012

As Drilled GPS data required on Form 6 Subsequent. Well completeion report approved 10/10/2008. Only one well bore attached. Requested current and proposed from opr. PLACED FORM ON HOLD.

- 1)Provide 24 hour notice of MIRU to Mike Hickey via e-mail at mike.hickey@state.co.us.
- 2)No CBL is currently on file. Please either provide the CBL referenced on the submitted wellbore diagram or run a CBL to verify the top of primary cement is at least 200' above Sussex, as indicated. Submit a copy of the CBL with the Subsequent Report of Abandonment.
- 3)Provide an "As Plugged" wellbore diagram identifying the specific plugging completed.
- 4)Based on adjacent water wells and the submitted wellbore diagram, cement coverage is required from 690' to 50' within the surface casing. This plug shall be perforated and squeezed to provide this cement coverage within both the production casing and production casing annulus. This plug shall also be tagged and must be brought up to a depth of at least 490' or higher.
- 5)If the proposed 75 sack plug perforated and squeezed at 700' is not circulated to surface, a 20 sack surface plug shall be set from 50' to surface in the production casing and in the production casing annulus.
- 6)Cement volumes provided by the COGCC in the Plugging Procedures shall be considered approximate and are for informational purposes only. Actual plugs shall be set to cover the full extent of the depths identified and cement volumes shall be adjusted accordingly to provide this required coverage.
- 7)Properly abandon flowlines per Rule 1103.
- 8)Operator must tag plugs upon verbal request by the COGCC engineer or COGCC field inspector.
- 9)Prior to or in conjunction with the submittal of the Form 6 Subsequent Report of Abandonment, all well production records shall be brought up to date. This includes any periods that the well was shut in or temporary abandoned, as production must be reported from spud to plug even if the well's production is zero.
- 10)See plugging changes above.

Attachment Check List

Att Doc Num	Name
2113204	WELLBORE DIAGRAM
2329388	FORM 6 INTENT SUBMITTED
2329389	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Uploaded wellbore diagram.	12/23/2011 2:16:25 PM
Engineer	re-requested diagram 12/15	12/15/2011 7:46:28 AM

Total: 2 comment(s)