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State of Colorado  
Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

DEC 20 2011

COGCC/Rifle Office

1. OGCC Operator Number: 100185	4. Contact Name: Heather R. Mitchell	Complete the Attachment Checklist OP OGCC
2. Name of Operator: EnCana Oil & Gas (USA) Inc.	Phone: 720.876.3070	
3. Address: 370 17th Street Suite 1700	Fax: 720.876.4070	
City: Denver State: CO Zip 80202		
5. API Number 05-045-19929	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Kimball Mtn	7. Well/Facility Number: DH01A-6 B07 799	Directional Survey X
8. Location (Qtr/Ctr, Sec, Twp, Rng, Meridian): NWNE Sec 7 T7S-R99W, 6th PM		Surface Eqpm Diagram
9. County: Garfield	10. Field Name: Wildcat	Technical Info Page X
11. Federal, Indian or State Lease Number:		Other

## General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEU/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Ctr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No NO
	Distance to nearest well same formation
	Surface owner consultation date: NA

## GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation	Signed surface use agreement attached
Formation Code	
Spacing order number	
Unit Acreage	
Unit configuration	

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME	NUMBER
Effective Date:	From:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:	
	Effective Date:	

<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT

<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
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<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date

<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

## Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date:	Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input checked="" type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input checked="" type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Heather Mitchell Date: 12.20.11 Email: heather.mitchell@encana.com

Print Name: Heather Mitchell Title: Regulatory Analyst

COGCC Approved: Kevin J. Kij Title: EIT III Date: DEC 22 2011

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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2. Name of Operator: EnCana Oil & Gas (USA) Inc. OGCC Facility ID #  
3. Well/Facility Name: Kimball Mtn Well/Facility Number: DH01A-6 B07 799  
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNE Sec 7 T7S-R99W, 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Please note the following changes for this well:

- 1.) Surface and intermediate depths
- 2.) Surface Hole size
- 3.) Intermediate Weight
- 4.) Production casing string is tapered 5.5 - 4.5
- 5.) Cement volume changes

Please note the following changes to casing:

Original:							
String	Size of hole	Size of csg	Wt/foot	Setting Depth	Sxs Cmt	Cmt Btm	Cmt Top
Conductor	30	20	Linepipe	120	319	120	0
Surf	13 1/2	10 3/4	40.5	1800	513	1800	0
1st	9 7/8	7 5/8	29.7	6771	431	6771	2756
• 2nd	6-1/2"	4-1/2"	13.5#	18665	916	18665	200' above WMFK
• This was sundried and approved on 5/23/2011							
New:							
String	Size of hole	Size of csg	Wt/foot	Setting Depth	Sxs Cmt	Cmt Btm	Cmt Top
Conductor	30	20	Linepipe	120	319	120	0
Surf	13 1/2 & 14 3/4	10 3/4	40.5	1200	457	1200	0
1st	9 7/8	7 5/8	26.4	6500	348	6500	3400
2nd	6-1/2"	5 1/2 & 4-1/2"	13.5#	18665'	1124	18665'	200' above intermediate Shoe