



State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

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DEC 21 2011
COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: <u>96850</u>	4. Contact Name <u>Angela Neifert-Kraiser</u>	Complete the Attachment Checklist OP OGCC
2. Name of Operator: <u>Williams Production RMT Company LLC</u>	Phone: <u>(303) 606-4398</u>	
3. Address: <u>1001 17th Street, Suite 1200</u>	Fax: <u>(303) 629-8268</u>	
City: <u>Denver</u> State: <u>CO</u> Zip: <u>80202</u>		
5. API Number <u>05-045-06872-00</u>	OGCC Facility ID Number _____	Survey Plat
6. Well/Facility Name: <u>Barrett Resources</u>	7. Well/Facility Number <u>RMV 20-35</u>	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): _____	<u>NWSE Sec. 35-T6S-94W</u>	Surface Eqmpt Diagram
9. County: <u>Garfield</u>	10. Field Name: <u>RULISON</u>	Technical Info Page <u>X</u>
11. Federal, Indian or State Lease Number: _____		Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer _____

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____

Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No

Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

Remove from surface bond
Signed surface use agreement attached

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: _____ Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME NUMBER From: _____ To: _____ Effective Date: _____
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<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection: _____	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: _____ Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT _____
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SPUD DATE: _____ **REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: 12/21/11 **Report of Work Done** Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: <u>vent bradenhead</u>	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Angela Neifert-Kraiser Date: 12/21/11 Email: Angela.Neifert-Kraiser@Williams.com
Print Name: Angela J Neifert-Kraiser Title: Regulatory Specialist

COGCC Approved: Ken J. Kij Title: EIT III Date: DEC 22 2011
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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OGCC/Rifle Office

- 1. OGCC Operator Number: 96850 API Number: 05-045-06872-00
- 2. Name of Operator: Williams Production RMT Company LLC OGCC Facility ID # _____
- 3. Well/Facility Name: Barrett Resources Well/Facility Number: RMV 20-35
- 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE Sec. 35-T6S-94W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Surface Csg (9 5/8" 36#) - 333 ft
Prod Csg (5 1/2" 17 & 20#) - 7,450 ft
Prod TOC - 3,825 ft
Perfs - 5,325 ft - 6,936 ft
Tubing landing depth - 6,887 ft

Due to recent discussions with David Andrews with the COGCC concerning bradenhead pressures have identified this well as a potential remediation candidate. During 2nd quarter 2011 bradenhead checks bradenhead was found closed and with a surface pressure of 115 psi. Request to vent bradenhead through an existing line to a tank, if possible, or bring in a temporary tank to vent. Want to determine if pressure will dissipate or if remediation will be needed.