



02055364

<b>Operator:</b>	Williams Production RMT
<b>Well Name:</b>	SP 341-14
<b>Legal Description:</b>	Sec 14 T 7 S / R 95 W
<b>COGCC #</b>	96850
<b>API#</b>	05-045-19700-00
<b>Rig Name and Number:</b>	H&P 271
<b>Williams Supervisor:</b>	Mike Shults
<b>Phone number at rig:</b>	970-309-9663

**RECEIVED**

DEC 21 2011

**COGCC**

This notice, sent on 12/17/2011 is to inform you that we intend  
to run: 9.625" casing and cement same  
within the next 24 hours.

Phone notification made to 970-876-9064 at 9:30  
on 12/17/2011

Additionally:

Ran 55 jts 9-5/8" 32.3# H40, 1JT 9-5/8" 36# J55 landing joint - Cameron TSW 9.5" wellhead = 2452.00', Weatherford open guide shoe set @ 2452.00' - float collar @ 2403.10' and 7 - standard bow spring and 2 turbo centralizer as per program. Rig up Halliburton cementers and test pumps & lines to 3000 psi. Pumped 20 bbls of H2O ahead of lead slurry of 460 sks, 1194.8 ft3, 195 bbls of VersaCem - yield 2.38 cuft/sk - 13.75 gals/sk mix water - mixed at 12.3 ppg, followed by tail cement of 160 sks, 337.60 ft3, 60.1 bbls of VersaCem - yield 2.11 cuft/sks - 11.75 gals/sks mix water - mixed at 12.8 ppg. Dropped plug and displaced with 195.2 bbls of H2O bumping plug with 1350 psi. Bled back 1.5 bbls to the cement truck float held with good circulation throughout the cement job with 40 bbls of cement returns to surface. Rig Down Halliburton cementers. Cement fallback 71'. Halliburton pumped top off through 1" tubing set at 60' - 76 sx, 101 ft3, 18 bbls of Plugchem, 1.33 yield, 5.49 gals/sx mix H2O mixed @ 15.0 ppg

## Andrews, David

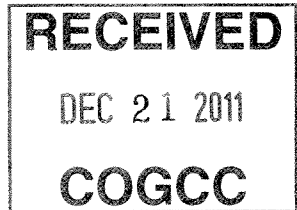
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**From:** Caughlin, Bob [Bob.Caughlin@Williams.com]  
**Sent:** Wednesday, December 21, 2011 2:30 PM  
**To:** Andrews, David; Shults, Mike; Abbey, Jarvis; Vallad, Gary; Towers, Ron  
**Cc:** Longworth, Mike; Kellerby, Shaun  
**Subject:** RE: SP 341-14 Surface Casing Details!!!

Mr. Andrews,

The surface hole size was 13.5". The lift pressures were as follows:

	Rate	Casing Pressure
Lead cement	8.0 bbls/min	220 psi
Tail cement	8.0 bbls/min	330 psi
Displacement	10.0 bbls/min	610 psi
Last 10 bbls Displacement	2.0 bbls/min	340 psi



If you need anything further, please let me know.

Thanks,

Bob

Robert Caughlin  
Drilling Superintendent  
Williams Production RMT  
(970) 589-0673 c

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**From:** Andrews, David [mailto:David.Andrews@state.co.us]  
**Sent:** Wednesday, December 21, 2011 8:52 AM  
**To:** Shults, Mike; Abbey, Jarvis; Caughlin, Bob; Vallad, Gary  
**Cc:** Longworth, Mike; Kellerby, Shaun  
**Subject:** RE: SP 341-14 Surface Casing Details!!!  
**Importance:** High

Mike,

Please reply with the following:

- Hole size
- Rate and flowing casing (lift) pressure immediately prior to bumping the plug.

Thanks,

**David D. Andrews, P.E., P.G.**  
Engineering Supervisor - Western Colorado

**State of Colorado**  
**Oil and Gas Conservation Commission**  
707 Wapiti Court, Suite 204  
Rifle, Colorado 81650  
Office Phone: (970) 625-2497 Ext. 1  
Cell Phone: (970) 456-5262  
Fax: (970) 625-5682  
E-mail: [David.Andrews@state.co.us](mailto:David.Andrews@state.co.us)  
Website: <http://www.colorado.gov/cogcc>

GO

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Williams Supervisor:	Mike Shults
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Significant lost circulation shall be defined as a mud loss in excess of 100 barrels and which requires shut down of operations for an hour or longer to pump lost circulation material and rebuild pit volume. The following data is required: depth, mud volume lost, whether or not a kick ensued, mud weights before and after lost circulation, and procedures used to regain circulation.

[illegible]