
XTO ENERGY INC EBUSINESS

Hocker 3-35

La Plata County , Colorado

Cement Surface Casing

20-Nov-2011

Job Site Documents

The Road to Excellence Starts with Safety

Sold To #: 353810		Ship To #: 2890090		Quote #:		Sales Order #: 9076864							
Customer: XTO ENERGY INC EBUSINESS				Customer Rep: Rensink, Ryan									
Well Name: Hocker			Well #: 3-35		API/UWI #: 05-067-09860								
Field:		City (SAP): IGNACIO		County/Parish: La Plata		State: Colorado							
Contractor: AZTEC WELL SERVICE		Rig/Platform Name/Num: AWS 580											
Job Purpose: Cement Surface Casing													
Well Type: Producing Well				Job Type: Cement Surface Casing									
Sales Person: SNYDER, RANDALL			Srvc Supervisor: PHILLIPS, MARK		MBU ID Emp #: 445272								
Job Personnel													
HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #					
HAYES, JESSE Doug		403601	JENSEN, JESSE Robert		478774	PHILLIPS, MARK Bejar		445272					
Equipment													
HES Unit #	<i>Distance-1 way</i>	HES Unit #	<i>Distance-1 way</i>	HES Unit #	<i>Distance-1 way</i>	HES Unit #	<i>Distance-1 way</i>						
Job Hours													
Date	<i>On Location Hours</i>	Operating Hours	Date	<i>On Location Hours</i>	Operating Hours	Date	<i>On Location Hours</i>	Operating Hours					
TOTAL	<i>Total is the sum of each column separately</i>												
Job				Job Times									
Formation Name				Date	Time	Time Zone							
Formation Depth (MD)	Top	Bottom		Called Out	20 - Nov - 2011	10:00	MST						
Form Type	BHST			On Location	20 - Nov - 2011	15:30	MST						
Job depth MD	424.6 ft		Job Depth TVD	424.6 ft	Job Started	20 - Nov - 2011	22:14	MST					
Water Depth	Wk Ht Above Floor			3. ft	Job Completed	20 - Nov - 2011	22:50	MST					
Perforation Depth (MD)	<i>From</i>	<i>To</i>		Departed Loc	20 - Nov - 2011	23:55	MST						
Well Data													
<i>Description</i>	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft		
12 1/4" Open Hole				12.25				.	400.	.	400.		
8 5/8" Surface Casing	Unknown		8.625	8.097	24.		J-55	.	400.	.	400.		
Sales/Rental/3rd Party (HES)													
Description				Qty	Qty uom	Depth	Supplier						
PLUG,CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA				1	EA								
SUGAR, GRANULATED, IMPERIAL				100	LB								
Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make					
Guide Shoe					Packer								
Float Shoe					Bridge Plug								
Float Collar					Retainer								
Insert Float													
Stage Tool													
Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Spacer		0.00	bbl	8.33	.0	.0	.0	
2	Primary Cement	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	300.0	sacks	15.8	1.17	5.0		5.0
	94 lbm	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)							
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	4.998 Gal	FRESH WATER							
3	H2O Displacement		0.00	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

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Well Name: Hocker	Well #: 3-35	API/UWI #: 05-067-09860	
Field:	City (SAP): IGNACIO	County/Parish: La Plata	State: Colorado
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: AZTEC WELL SERVICE	Rig/Platform Name/Num: AWS 580		
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Producing Well		Job Type: Cement Surface Casing	
Sales Person: SNYDER, RANDALL	Srvc Supervisor: PHILLIPS, MARK	MBU ID Emp #: 445272	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	11/20/2011 10:00							
Pre-Convoy Safety Meeting	11/20/2011 12:00							ALL HES EMPLOYEES
Arrive At Loc	11/20/2011 15:30							RIG STILL RUNNING CASING
Assessment Of Location Safety Meeting	11/20/2011 15:45							ALL HES EMPLOYEES
Rig-Up Equipment	11/20/2011 21:00							1 HT 400 PUMP TRUCK, 1 660 BULK TRUCK, 1 8.625" QUICK LATCH PLUG CONTAINER, 1 F 450 P/U.
Pre-Job Safety Meeting	11/20/2011 21:40							ALL HES EMPLOYEES, RIG CREW, CO REP.
Start Job	11/20/2011 22:14							TD 435', TP 424.6', FC 379.4', HOLE 12.25", MUD WT 9.3 PPG,SJ 45.2', 300 BBLS OF H2O ON LOCATION, WATER SAMPLE SUBMITTED.
Pump Water	11/20/2011 22:15		1.5	2			25.0	FILL LINES
Pressure Test	11/20/2011 22:17		0.5			3000.0		NO LEAKS
Pump Spacer 1	11/20/2011 22:21		5	10			36.0	FRESH WATER

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Tail Cement	11/20/2011 22:28		5	65			230.0	300 SKS TYPE V CMT MIXED AT 15.8 PPG, 1.17 YIELD, 5.0 GAL/SK, CMT WEIGHED VIA PRESSURE BALANCED MUD SCALES. WET AND DRY SAMPLES SUBMITTED.
Shutdown	11/20/2011 22:40							
Drop Plug	11/20/2011 22:41							PLUG LAUNCH
Pump Displacement	11/20/2011 22:42		5	24			165.0	FRESH WATER
Cement Returns to Surface	11/20/2011 22:44							20 BBLS CMT RETURNED TO SURFACE
Slow Rate	11/20/2011 22:46		3	15			190.0	10 BBLS PRIOR TO CALCULATED DISPLACEMENT
Bump Plug	11/20/2011 22:48		3	24			980.0	PLUG LANDED HOLD FOR TWO MINUTES
Check Floats	11/20/2011 22:50							FLOATS HOLDING
End Job	11/20/2011 22:51							THANK YOU FOR USING HES FROM MARK PHILLIPS AND CREW.
Post-Job Safety Meeting (Pre Rig-Down)	11/20/2011 23:00							ALL HES EMPLOYEES
Crew Leave Location	11/20/2011 23:05							SITE WAS AS CLEAN AS WHEN WE ARRIVED
Rig-Down Equipment	11/20/2011 23:30							SAFELY
Pre-Convoy Safety Meeting	11/20/2011 23:45							ALL HES EMPLOYEES