
XTO ENERGY INC EBUSINESS

Hocker 3-35

La Plata County , Colorado

Cement Surface Casing

20-Nov-2011

Job Site Documents



Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 353810	Ship To #: 2890090	Quote #:	Sales Order #: 9076864
Customer: XTO ENERGY INC EBUSINESS		Customer Rep: Rensink, Ryan	
Well Name: Hocker		Well #: 3-35	API/UWI #: 05-067-09860
Field:	City (SAP): IGNACIO	County/Parish: La Plata	State: Colorado
Contractor: AZTEC WELL SERVICE		Rig/Platform Name/Num: AWS 580	
Job Purpose: Cement Surface Casing			
Well Type: Producing Well		Job Type: Cement Surface Casing	
Sales Person: SNYDER, RANDALL		Srvs Supervisor: PHILLIPS, MARK	MBU ID Emp #: 445272

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
HAYES, JESSE Doug		403601	JENSEN, JESSE Robert		478774	PHILLIPS, MARK Bejar		445272

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL	Total is the sum of each column separately									
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Job						Job Times			
Formation Name							Date	Time	Time Zone
Formation Depth (MD)	Top			Bottom		Called Out	20 - Nov - 2011	10:00	MST
Form Type			BHST			On Location	20 - Nov - 2011	15:30	MST
Job depth MD	424.6 ft		Job Depth TVD	424.6 ft		Job Started	20 - Nov - 2011	22:14	MST
Water Depth			Wk Ht Above Floor	3. ft		Job Completed	20 - Nov - 2011	22:50	MST
Perforation Depth (MD)	From			To		Departed Loc	20 - Nov - 2011	23:55	MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12 1/4" Open Hole				12.25				.	400.	.	400.
8 5/8" Surface Casing	Unknown		8.625	8.097	24.		J-55	.	400.	.	400.

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		
SUGAR, GRANULATED, IMPERIAL	100	LB		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Water Spacer		0.00	bbl	8.33	.0	.0	.0		
2	Primary Cement	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	300.0	sacks	15.8	1.17	5.0		5.0	
	94 lbm	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)								
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.125 lbm	POLY-E-FLAKE (101216940)								
	4.998 Gal	FRESH WATER								
3	H2O Displacement		0.00	bbl	8.33	.0	.0	.0		
Calculated Values		Pressures		Volumes						
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
Rates										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID		Frac ring # 2 @	ID		Frac Ring # 3 @	ID		Frac Ring # 4 @	ID
The Information Stated Herein Is Correct				Customer Representative Signature						

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Well Name: Hocker	Well #: 3-35	API/UWI #: 05-067-09860	
Field:	City (SAP): IGNACIO	County/Parish: La Plata	State: Colorado
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: AZTEC WELL SERVICE		Rig/Platform Name/Num: AWS 580	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Producing Well		Job Type: Cement Surface Casing	
Sales Person: SNYDER, RANDALL		Srv Supervisor: PHILLIPS, MARK	MBU ID Emp #: 445272

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	11/20/2011 10:00							
Pre-Convoy Safety Meeting	11/20/2011 12:00							ALL HES EMPLOYEES
Arrive At Loc	11/20/2011 15:30							RIG STILL RUNNING CASING
Assessment Of Location Safety Meeting	11/20/2011 15:45							ALL HES EMPLOYEES
Rig-Up Equipment	11/20/2011 21:00							1 HT 400 PUMP TRUCK, 1 660 BULK TRUCK, 1 8.625" QUICK LATCH PLUG CONTAINER, 1 F 450 P/U.
Pre-Job Safety Meeting	11/20/2011 21:40							ALL HES EMPLOYEES, RIG CREW, CO REP.
Start Job	11/20/2011 22:14							TD 435', TP 424.6', FC 379.4', HOLE 12.25", MUD WT 9.3 PPG,SJ 45.2', 300 BBLS OF H2O ON LOCATION, WATER SAMPLE SUBMITTED.
Pump Water	11/20/2011 22:15		1.5	2			25.0	FILL LINES
Pressure Test	11/20/2011 22:17		0.5			3000.0		NO LEAKS
Pump Spacer 1	11/20/2011 22:21		5	10			36.0	FRESH WATER

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Tail Cement	11/20/2011 22:28		5	65			230.0	300 SKS TYPE V CMT MIXED AT 15.8 PPG, 1.17 YIELD, 5.0 GAL/SK, CMT WEIGHED VIA PRESSURE BALANCED MUD SCALES. WET AND DRY SAMPLES SUBMITTED.
Shutdown	11/20/2011 22:40							
Drop Plug	11/20/2011 22:41							PLUG LAUNCH
Pump Displacement	11/20/2011 22:42		5	24			165.0	FRESH WATER
Cement Returns to Surface	11/20/2011 22:44							20 BBLS CMT RETURNED TO SURFACE
Slow Rate	11/20/2011 22:46		3	15			190.0	10 BBLS PRIOR TO CALCULATED DISPLACEMENT
Bump Plug	11/20/2011 22:48		3	24			980.0	PLUG LANDED HOLD FOR TWO MINUTES
Check Floats	11/20/2011 22:50							FLOATS HOLDING
End Job	11/20/2011 22:51							THANK YOU FOR USING HES FROM MARK PHILLIPS AND CREW.
Post-Job Safety Meeting (Pre Rig-Down)	11/20/2011 23:00							ALL HES EMPLOYEES
Crew Leave Location	11/20/2011 23:05							SITE WAS AS CLEAN AS WHEN WE ARRIVED
Rig-Down Equipment	11/20/2011 23:30							SAFELY
Pre-Convoy Safety Meeting	11/20/2011 23:45							ALL HES EMPLOYEES