
BILL BARRETT CORPORATION E-BILL

**EPERLY 23B-23-692
MAMM CREEK
Garfield County , Colorado**

Cement Surface Casing
27-Nov-2011

Job Site Documents

The Road to Excellence Starts with Safety

| | | | |
|-----------------------------------------------------|----------------------------------------------------------|-------------------------|------------------------|
| Sold To #: 343492 | Ship To #: 2890428 | Quote #: | Sales Order #: 9064301 |
| Customer: BILL BARRETT CORPORATION E-BILL | Customer Rep: Lauer, Casey | | |
| Well Name: EPPERLY | Well #: 23B-23-692 | API/UWI #: 05-045-20948 | |
| Field: MAMM CREEK | City (SAP): SILT | County/Parish: Garfield | State: Colorado |
| Lat: N 39.512 deg. OR N 39 deg. 30 min. 42.53 secs. | Long: W 107.641 deg. OR W -108 deg. 21 min. 33.829 secs. | | |
| Contractor: PROPETRO | Rig/Platform Name/Num: PROPETRO | | |
| Job Purpose: Cement Surface Casing | | | |
| Well Type: Development Well | Job Type: Cement Surface Casing | | |
| Sales Person: METLI, MARSHALL | Srvc Supervisor: CHASTAIN, DERICK | MBU ID Emp #: 455848 | |

Job Personnel

| HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # |
|---------------------------|---------|--------|----------------------|---------|--------|---------------------------|---------|--------|
| CHASTAIN, DERICK Allan | 10 | 455848 | LESTER, LEVI William | 10 | 474117 | MAGERS, MICHAEL Gerard | 4 | 339439 |

Equipment

| HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| 10533645 | 120 mile | 10857016 | 120 mile | 10872429 | 120 mile | 10951248 | 120 mile |
| 11139328 | 120 mile | | | | | | |

Job Hours

| Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|------------|-------------------|-----------------|------|-------------------|-----------------|------|-------------------|-----------------|
| 11/27/2011 | 10 | 1 | | | | | | |

TOTAL Total is the sum of each column separately

Job

Job Times

| Formation Name | Top | Bottom | Called Out | Date | Time | Time Zone |
|------------------------|---------|-------------------|-------------|-----------------|-----------------|-----------|
| Formation Depth (MD) | | | On Location | | | |
| Form Type | BHST | | Job Started | 27 - Nov - 2011 | 20:49 | MST |
| Job depth MD | 765. ft | Job Depth TVD | 765. ft | Job Completed | 27 - Nov - 2011 | 21:36 |
| Water Depth | | Wk Ht Above Floor | 1. ft | Departed Loc | | |
| Perforation Depth (MD) | From | To | | | | |

Well Data

| Description | New / Used | Max pressure psig | Size in | ID in | Weight lbm/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|----------------|------------|-------------------|---------|--------|---------------|--------|-------|-----------|--------------|------------|---------------|
| OPEN HOLE | | | | 12.375 | | | | . | 765. | . | 765. |
| SURFACE CASING | Unknown | | 9.625 | 8.921 | 36. | | J-55 | . | 743. | . | 743. |

Sales/Rental/3rd Party (HES)

| Description | Qty | Qty uom | Depth | Supplier |
|------------------------------------------|-----|---------|-------|----------|
| PLUG,CMTG,TOP,9 5/8,HWE,8.16 MIN/9.06 MA | 1 | EA | | |
| R/A DENSOMETER W/CHART RECORDER,/JOB,ZI | 1 | JOB | | |
| ADC (AUTO DENSITY CTRL) SYS, /JOB,ZI | 1 | JOB | | |
| PORT. DATA ACQUIS. W/OPTICEM RT W/HES | 1 | EA | | |

Tools and Accessories

| Type | Size | Qty | Make | Depth | Type | Size | Qty | Make | Depth | Type | Size | Qty | Make |
|--------------|------|-----|------|-------|-------------|------|-----|------|-------|----------------|-------|-----|------|
| Guide Shoe | | | | | Packer | | | | | Top Plug | 9 5/8 | 1 | HES |
| Float Shoe | | | | | Bridge Plug | | | | | Bottom Plug | | | |
| Float Collar | | | | | Retainer | | | | | SSR plug set | | | |
| Insert Float | | | | | | | | | | Plug Container | 9 5/8 | 1 | HES |
| Stage Tool | | | | | | | | | | Centralizers | | | |

Miscellaneous Materials

| Gelling Agt | Conc | Surfactant | Conc | Acid Type | Qty | Conc | % |
|---------------|------|------------|------|-----------|------|------|-----|
| Treatment Fld | Conc | Inhibitor | Conc | Sand Type | Size | | Qty |

Fluid Data

Stage/Plug #: 1

| Fluid # | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density lbm/gal | Yield ft ³ /sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk |
|------------------------------------------|--------------|-------------------------------|-----------------|-----------------------------------|------------------------|---------------------------|------------------|--------------|------------------------|
| 1 | WATER SPACER | | 20.00 | bbl | 8.34 | .0 | .0 | 4 | |
| 2 | Lead Cement | VERSACEM (TM) SYSTEM (452010) | 120.0 | sacks | 12.3 | 2.38 | 13.77 | 5 | 13.77 |
| | 0.25 lbm | POLY-E-FLAKE (101216940) | | | | | | | |
| | 13.77 Gal | FRESH WATER | | | | | | | |
| 3 | Tail Cement | SWIFTCES (TM) SYSTEM (452990) | 120.0 | sacks | 14.2 | 1.43 | 6.85 | 5 | 6.85 |
| | 0.25 lbm | POLY-E-FLAKE (101216940) | | | | | | | |
| | 6.85 Gal | FRESH WATER | | | | | | | |
| 4 | DISPLACEMENT | | 54.00 | bbl | 8.33 | | | 5.0 | |
| Calculated Values | | Pressures | | Volumes | | | | | |
| Displacement | 54 | Shut In: Instant | | Lost Returns | 0 | Cement Slurry | 81.5 | Pad | |
| Top Of Cement | SURFACE | 5 Min | | Cement Returns | 32 | Actual Displacement | 54 | Treatment | |
| Frac Gradient | | 15 Min | | Spacers | 20 | Load and Breakdown | | Total Job | 156 |
| Rates | | | | | | | | | |
| Circulating | | Mixing | 5 | Displacement | 5 | Avg. Job | | | 5 |
| Cement Left In Pipe | Amount | 44.8 ft | Reason | Shoe Joint | | | | | |
| Frac Ring # 1 @ | ID | | Frac ring # 2 @ | ID | | Frac Ring # 3 @ | ID | | Frac Ring # 4 @ |
| The Information Stated Herein Is Correct | | | | Customer Representative Signature | | | | | |

The Road to Excellence Starts with Safety

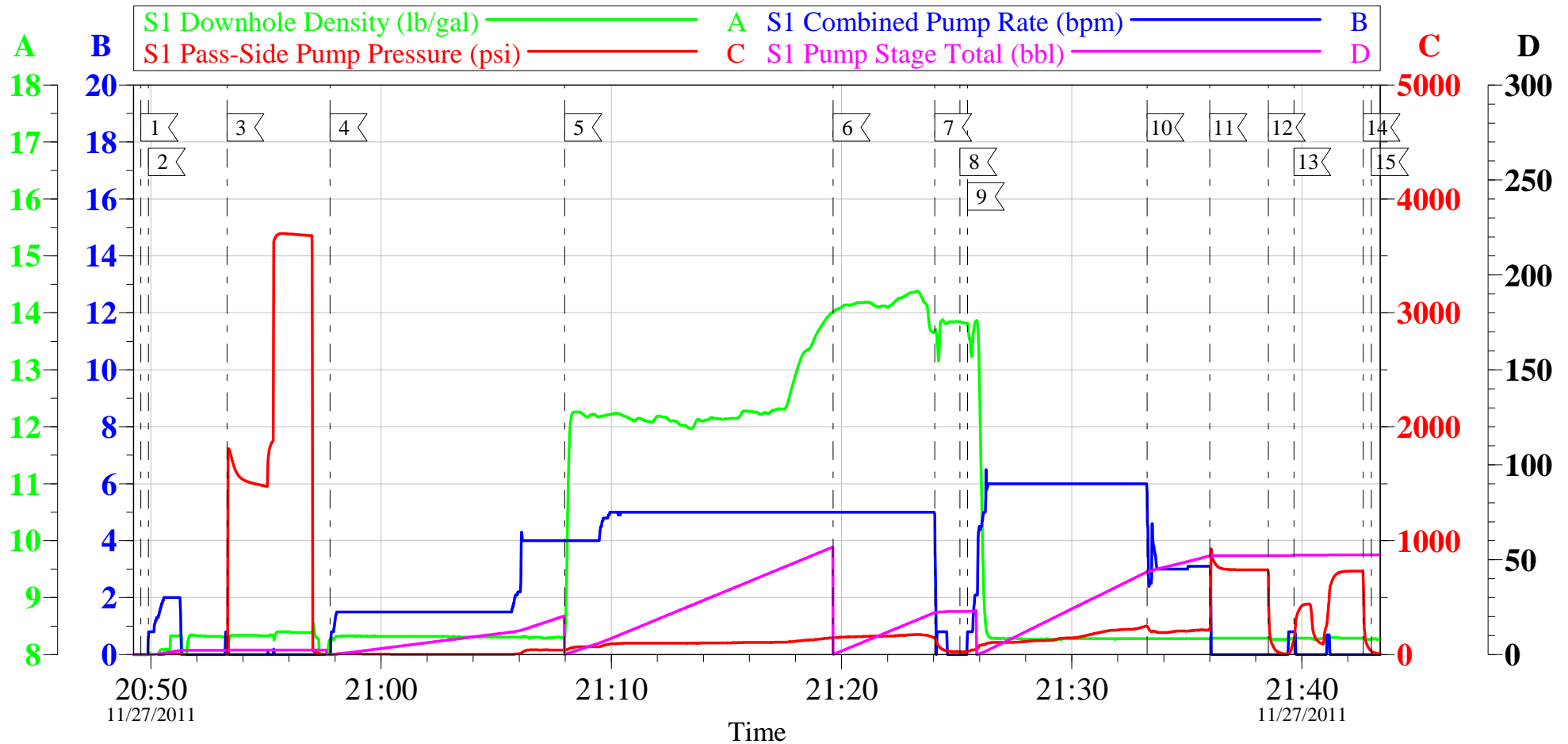
| | | | |
|------------------------------------------------------------|---------------------------|-----------------------------------------------------------------|-------------------------------|
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| Customer: BILL BARRETT CORPORATION E-BILL | | Customer Rep: Lauer, Casey | |
| Well Name: EPPERLY | Well #: 23B-23-692 | API/UWI #: 05-045-20948 | |
| Field: MAMM CREEK | City (SAP): SILT | County/Parish: Garfield | State: Colorado |
| Legal Description: | | | |
| Lat: N 39.512 deg. OR N 39 deg. 30 min. 42.53 secs. | | Long: W 107.641 deg. OR W -108 deg. 21 min. 33.829 secs. | |
| Contractor: PROPETRO | | Rig/Platform Name/Num: PROPETRO | |
| Job Purpose: Cement Surface Casing | | | Ticket Amount: |
| Well Type: Development Well | | Job Type: Cement Surface Casing | |
| Sales Person: METLI, MARSHALL | | Srvc Supervisor: CHASTAIN, DERICK | MBU ID Emp #: 455848 |

| Activity Description | Date/Time | Cht # | Rate bbl/min | Volume bbl | | Pressure psig | | Comments |
|----------------------------------------|------------------|-------|--------------|------------|-------|---------------|--------|----------------------------------------------------------------------------------------|
| | | | | Stage | Total | Tubing | Casing | |
| Arrive at Location from Service Center | 11/27/2011 13:00 | | | | | | | CREW ON LOCATION FROM PREVIOUS JOB |
| Pre-Rig Up Safety Meeting | 11/27/2011 19:50 | | | | | | | WITH ALL HES PERSONNEL |
| Rig-Up Equipment | 11/27/2011 20:00 | | | | | | | 1 HT 400 PUMP, 1 660 BULK TRAILER, 1 F-450 PICK-UP, 1 PLUG CONTAINER |
| Pre-Job Safety Meeting | 11/27/2011 20:30 | | | | | | | WITH ALL PERSONNEL ON LOCATION |
| Start Job | 11/27/2011 20:49 | | | | | | | TD 765', TP 743.01', SJ 44.8', FC 698.21', 9 5/8" 36# CASING, 12 3/8" AIR DRILLED HOLE |
| Pump Water | 11/27/2011 20:49 | | 2 | 2 | | | 9.0 | FILL LINES |
| Test Lines | 11/27/2011 20:53 | | | | | | | STAGED TEST AT 1480 PSI THEN TESTED TO 3695 PSI. HELD PRESSURE FOR 2 MIN, NO LEAKS |
| Pump Spacer 1 | 11/27/2011 20:57 | | 4 | 20 | | | 42.0 | PUMP FRESH WATER AT 2 BPM UNTIL TUB WEIGHED UP, THEN SPED RATE TO 4 BPM |
| Pump Lead Cement | 11/27/2011 21:07 | | 5 | 50.9 | | | 150.0 | 120 SKS, 12.3 PPG, 2.38 FT3/SK, 13.77 GAL/SK |
| Pump Tail Cement | 11/27/2011 21:19 | | 5 | 30.6 | | | 160.0 | 120 SKS, 14.2 PPG, 1.43 FT3/SK, 6.85 GAL/SK. H2O RETURNS AT 18 AWAY ON TAIL. |
| Shutdown | 11/27/2011 21:24 | | | | | | .0 | |

| Activity Description | Date/Time | Cht # | Rate bbl/min | Volume bbl | | Pressure psig | | Comments |
|-----------------------------|------------------|-------|--------------|------------|-------|---------------|--------|------------------------------------------------------------------------------------|
| | | | | Stage | Total | Tubing | Casing | |
| Drop Top Plug | 11/27/2011 21:25 | | | | | | | LAUNCH PLUG, VERIFY PLUG LEFT CONTAINER |
| Pump Displacement | 11/27/2011 21:25 | | 5 | 54 | | | 250.0 | FRESH WATER, CEMENT RETURNS TO SURFACE AT 22 BBLS AWAY ON DISPLACEMENT |
| Slow Rate | 11/27/2011 21:33 | | 3 | 44 | | | 225.0 | SLOW RATE 10 BBLS PRIOR TO CALCULATED DISPLACEMENT |
| Bump Plug | 11/27/2011 21:36 | | 3 | 54 | | | 750.0 | PLUG BUMPED PLUG AT 225 PSI, PRESSURED UP TO 750 PSI |
| Check Floats | 11/27/2011 21:38 | | | | | | .0 | FLOATS DID NOT HOLD FULLY, THERE WAS A STEADY TRICKLE COMING BACK. |
| Bump Plug | 11/27/2011 21:39 | | 3 | | | | 780.0 | RE BUMP PLUG TO 780 PSI |
| Check Floats | 11/27/2011 21:42 | | | | | | .0 | FLOAT HELD 1 BBL BACK TO TRUCK |
| End Job | 11/27/2011 21:43 | | | | | | | 32 BBLS CEMENT TO SURFACE. NO DERRICK CHARGE, NO SUGAR USED, NO ADD HOURS CHARGED. |
| Pre-Rig Down Safety Meeting | 11/27/2011 21:50 | | | | | | | WITH ALL HES PERSONNEL |
| Rig-Down Equipment | 11/27/2011 22:00 | | | | | | | |
| Comment | 11/27/2011 22:00 | | | | | | | THANK YOU FOR USING HALLIBURTON CEMENT DEPARTMENT. DERICK CHASTAIN AND CREW |

BILL BARRETT - EPPERLY 23B-23-692

SURFACE CASING

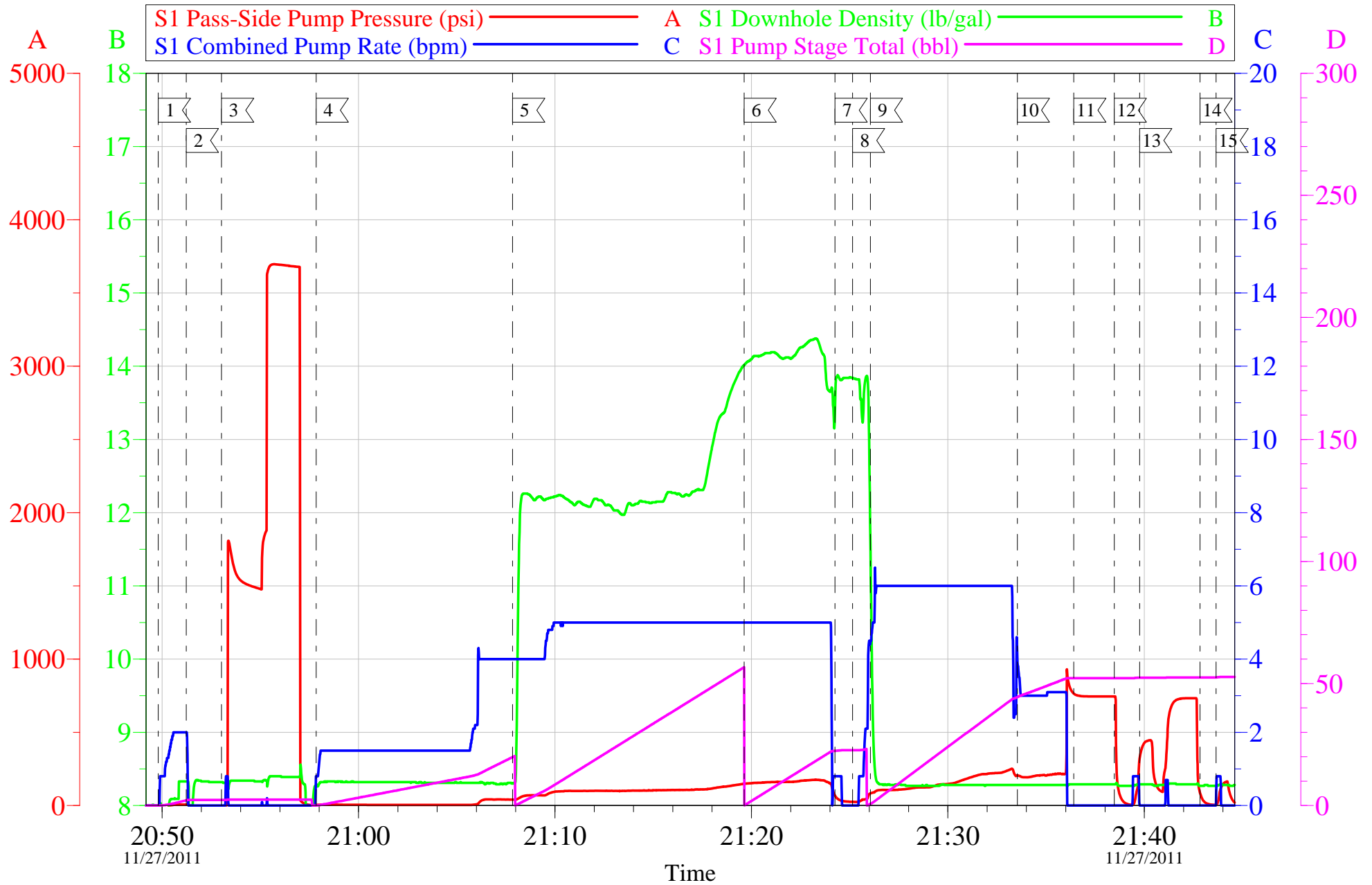


| | | | | | | | | |
|----|-------------|----------|----|------------------|----------|----|-------------------|----------|
| 1 | START JOB | 20:49:34 | 2 | FILL LINES | 20:49:54 | 3 | TEST LINES | 20:53:19 |
| 4 | PUMP SPACER | 20:57:47 | 5 | PUMP LEAD CEMENT | 21:07:59 | 6 | PUMP TAIL CEMENT | 21:19:39 |
| 7 | SHUTDOWN | 21:24:03 | 8 | DROP PLUG | 21:25:09 | 9 | PUMP DISPLACEMENT | 21:25:29 |
| 10 | SLOW RATE | 21:33:17 | 11 | BUMP PLUG | 21:36:00 | 12 | CHECK FLOATS | 21:38:33 |
| 13 | BUMP PLUG | 21:39:40 | 14 | CHECK FLOATS | 21:42:40 | 15 | END JOB | 21:43:01 |

| | | | | | |
|-------------------|--------------------|---------------------|-----------------|------------------|-----------------|
| Customer: | BILL BARRETT | Job Date: | 27-Nov-2011 | Sales Order #: | 9064301 |
| Well Description: | EPPERLY 23B-23-692 | Job Type: | SURFACE | ADC Used: | YES |
| Customer Rep: | CASEY LAUER | Service Supervisor: | DERICK CHASTAIN | Pump #/Operator: | 7 / MIKE MAGERS |

BILL BARRETT - EPPERLY 23B-23-692

SURFACE CASING



Customer: BILL BARRETT
Well Description: EPPERLY 23B-23-692
Company Rep: CASEY LAUER

Job Date: 27-Nov-2011
Job Type: SURFACE
Cement Supervisor: DERICK CHASTAIN

Sales Order #: 9064301
ADC Used: YES
PUMP/OPERATOR 7/MIKE MAJORS

OptiCem v6.4.9
20-Dec-11 15:21

HALLIBURTON

Water Analysis Report

Company: BILL BARRETT

Submitted by: DERICK CHASTAIN

Attention: J. Trout

Lease EPPERLY

Well # 23B-23-692

Date: 11/27/2011

Date Rec.: 11/27/2011

S.O.# 9064301

Job Type: SURFACE

| | | |
|-----------------------------|--------------|--------------------|
| Specific Gravity | <i>MAX</i> | <i>1</i> |
| pH | <i>8</i> | <i>6</i> |
| Potassium (K) | <i>5000</i> | <i>2000</i> Mg / L |
| Calcium (Ca) | <i>500</i> | <i>0</i> Mg / L |
| Iron (FE2) | <i>300</i> | <i>0</i> Mg / L |
| Chlorides (Cl) | <i>3000</i> | <i>1000</i> Mg / L |
| Sulfates (SO ₄) | <i>1500</i> | <i>500</i> Mg / L |
| Chlorine (Cl ₂) | | <i>0</i> Mg / L |
| Temp | <i>40-80</i> | <i>45</i> Deg |
| Total Dissolved Solids | | <i>200</i> Mg / L |

Respectfully: DERICK CHASTAIN

Title: CEMENTING SUPERVISOR

Location: Grand Junction, CO

NOTICE:

This report is limited to the described sample tested. Any person using or relying on this report agrees that Halliburton shall not be liable for any loss or damage whether due to act or omission resulting from such report or

| | | |
|-----------------------------------------------------|--------------------------------------------------|------------------------------------------------------------|
| Sales Order #: 9064301 | Line Item: 10 | Survey Conducted Date: 11/27/2011 |
| Customer: BILL BARRETT CORPORATION E-BILL | | Job Type (BOM): CMT SURFACE CASING BOM |
| Customer Representative: CASEY LAUER | | API / UWI: (leave blank if unknown) 05-045-20948 |
| Well Name: EPPERLY | | Well Number: 23B-23-692 |
| Well Type: Development Well | Well Country: United States of America | |
| H2S Present: | Well State: Colorado | Well County: Garfield |

Dear Customer,

We hope that you were satisfied with the service quality of this job performed by Halliburton. It is the aim of our management and service personnel to deliver equipment and service of a standard unmatched in the service sector of the energy industry.

Please take the time to let us know if our performance met with your satisfaction. Please be as critical as possible to ensure we constantly improve our service. Your comments are of great value to us and are intended for the exclusive use of Halliburton.

CUSTOMER SATISFACTION SURVEY

| CATEGORY | CUSTOMER SATISFACTION RESPONSE | |
|-------------------------|----------------------------------------------------------------|---------------------------|
| Survey Conducted Date | The date the survey was conducted | 11/27/2011 |
| Survey Interviewer | The survey interviewer is the person who initiated the survey. | DERICK CHASTAIN (HB23225) |
| Customer Participation | Did the customer participate in this survey? (Y/N) | Yes |
| Customer Representative | Enter the Customer representative name | CASEY LAUER |
| HSE | Was our HSE performance satisfactory? Circle Y or N | Yes |
| Equipment | Were you satisfied with our Equipment? Circle Y or N | Yes |
| Personnel | Were you satisfied with our people? Circle Y or N | Yes |
| Customer Comment | Customer's Comment | NONE |

| |
|---------------------------|
| CUSTOMER SIGNATURE |
|---------------------------|

| | | |
|-----------------------------------------------------|--------------------------------------------------|------------------------------------------------------------|
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| Customer Representative: CASEY LAUER | | API / UWI: (leave blank if unknown) 05-045-20948 |
| Well Name: EPPERLY | | Well Number: 23B-23-692 |
| Well Type: Development Well | Well Country: United States of America | |
| H2S Present: | Well State: Colorado | Well County: Garfield |

KEY PERFORMANCE INDICATORS

| General | |
|-------------------------------------------------------------------|------------|
| Survey Conducted Date The date the survey was conducted | 11/27/2011 |

| Cementing KPI Survey | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------|
| Type of Job Select the type of job. (Cementing or Non-Cementing) | 0 |
| Select the Maximum Deviation range for this Job What is the highest deviation for the job you just completed? This may not be the maximum well deviation. | Vertical |
| Total Operating Time (hours) Total Operating Hours Including Rig-up, Pumping, Rig-down. Enter in decimal format. | 2 |
| HSE Incident, Accident, Injury HSE Incident, Accident, Injury. This should be recordable incidents only. | No |
| Was the job purpose achieved? Was the job delivered correctly as per customer agreed design? | Yes |
| Operating Hours (Pumping Hours) Total number of hours pumping fluid on this job. Enter in decimal format. | 1 |
| Customer Non-Productive Rig Time (hrs) Lost time due to Halliburton in the start, execution, or completion of an ordered service or product, or delays in a follow-on service. Enter in decimal format. 0 if none. | 0 |
| Type of Rig Classification Job Was Performed Type Of Rig (classification) Job Was Performed On | Drilling Rig (Portable) |
| Number Of JSAs Performed Number Of Jsas Performed | 5 |
| Number of Unplanned Shutdowns Unplanned shutdown is when injection stops for any period of time. | 0 |
| Was this a Primary Cement Job (Yes / No) | Yes |

| | | |
|-----------------------------------------------------|--------------------------------------------------|------------------------------------------------------------|
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| Well Name: EPPERLY | | Well Number: 23B-23-692 |
| Well Type: Development Well | Well Country: United States of America | |
| H2S Present: | Well State: Colorado | Well County: Garfield |

| | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----|
| Primary Cement Job= Casing job, Liner job, or Tie-back job. | |
| Did We Run Wiper Plugs? Did We Run Top And Bottom Casing Wiper Plugs? | Top |
| Mixing Density of Job Stayed in Designed Density Range (0-100%) Density Range defined as +/- .20 ppg. Calculation: Total BBLs cement mixed at designed density divided by total BBLs of cement multiplied by 100 | 98 |
| Was Automated Density Control Used? Was Automated Density Control (ADC) Used ? | Yes |
| Pump Rate (percent) of Job Stayed At Designed Pump Rate Pump Rate range defined as +/- 1bbl/min. Calculation: Total BBLs of fluid pumped at the designed rate divided by Total BBLs of fluid pumped, multiplied by 100 | 99 |
| Nbr of Remedial Sqz Jobs Rqd - Competition Number Of Remedial Squeeze Jobs Required After Primary Job Performed By Competition | 0 |
| Nbr of Remedial Plug Jobs Rqd - HES Number Of Remedial Plug Jobs Needed After Primary Plug Pumped By HES | 0 |
| Nbr of Remedial Sqz Jobs Rqd - HES Number Of Remedial Squeeze Jobs Required After Primary Job Performed By HES | 0 |