

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue  
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832  
3. Address: P O BOX 173779 Fax: (720) 929-7832  
City: DENVER State: CO Zip: 80217-

5. API Number 05-123-15507-00 6. County: WELD  
7. Well Name: HSR-AUSTIN Well Number: 16-26  
8. Location: QtrQtr: SESE Section: 26 Township: 4N Range: 66W Meridian: 6  
9. Field Name: \_\_\_\_\_ Field Code: \_\_\_\_\_

Completed Interval

FORMATION: SUSSEX Status: PRODUCING  
Treatment Date: 03/01/1995 Date of First Production this formation: 03/18/1995  
Perforations Top: 4511 Bottom: 4516 No. Holes: 12 Hole size: 0.38  
Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐  
Fractured the Sussex down casing at 23 bpm at 2180 psi with 80,000 # 20/40 mesh sand and 141,000 # 16/30 mesh sand and 55,986 gallons of gelled fluid  
This formation is commingled with another formation: ☐ Yes ☒ No  
**Test Information:**  
Date: 10/12/2011 Hours: 24 Bbls oil: 4 Mcf Gas: 92 Bbls H2O: 0  
Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 4 Mcf Gas: 92 Bbls H2O: 0 GOR: 23000  
Test Method: FLOWING Casing PSI: 397 Tubing PSI: 370 Choke Size: 28/64  
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1242 API Gravity Oil: 66  
Tubing Size: 2 Tubing Setting Depth: 7214 Tbg setting date: 03/27/2006 Packer Depth: \_\_\_\_\_  
Reason for Non-Production: \_\_\_\_\_  
Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_  
Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

THIS WELL IS ON THE KERR-MCGEE OIL & GAS (#47120) DELINQUENCY LIST. THIS FORM 5A SHOULD HAVE ALL OF THE UP TO DATE INFORMATION ON THE SUSSEX PRODUCING FORMATION FOR STATE RECORD. THANK YOU.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Cindy Vue  
Title: Regulatory Analyst II Date: \_\_\_\_\_ Email: Cindy.Vue@anadarko.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)