

 Daily Drilling Report Onshore	Well Name: VPR C 204 WDW Country: USA State/OC/SG: COLORADO Field/Permit#: RATON C POD Supervisors: POLLEY / PIERCE Engineer/Manager: NEIL MCROBBIE / ERIC GILES	Report Number: 004 Report Date: 01/10/2011 Spud Date: 01/08/2011 Release Date: 01/15/2011 DPS: 2.00 Last BOP T.: DOL: 2 Safety & Environmental Incident: No
	AFE Days: 28	

Depth md/ftvd: / Progress: / = 0.00 Proposed TD (usft): 6,449.00 Next Csg Point: 0.00	Rig: EASTERN COLORADO WELL SRVC / 24 Rig Phone: RKB (usft): 7,372.00 Ground Level (usft): 7,359.0 POB: 18 Total Man Hours: 232.00	<table border="1"> <tr> <th></th> <th>Drig</th> <th>Comp</th> <th>Fac</th> <th>Total</th> </tr> <tr> <td>AFE #:</td> <td>150526/40340</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Day Cost(\$):</td> <td>99,352</td> <td>50</td> <td>0</td> <td>99,402</td> </tr> <tr> <td>Cum Cost(\$):</td> <td>351,432</td> <td>50</td> <td>0</td> <td>351,482</td> </tr> <tr> <td>AFE(\$):</td> <td>2,699,441</td> <td>453,640</td> <td>0</td> <td>3,153,081</td> </tr> </table>		Drig	Comp	Fac	Total	AFE #:	150526/40340				Day Cost(\$):	99,352	50	0	99,402	Cum Cost(\$):	351,432	50	0	351,482	AFE(\$):	2,699,441	453,640	0	3,153,081
	Drig	Comp	Fac	Total																							
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Current Activity: DRILLING 17-1/2" SURFACE HOLE.
 24 Hr Summary:
 24 Hr Forecast: DRILL 17-1/2" SURFACE HOLE, CASE AND CEMENT.

MUD PROPERTIES		MUD MATERIALS		BIT RECORD		CASING	
Fluids Co.:		D M Cost(\$):	\$0.00	Bit#		Size(")	MD(usft)/TVD(usft)
Fluids Eng:		C M Cost(\$):	\$0.00	S/N			LOT(ppg)
Time:	Oil Cnt:	Mud Additives	Used	Size (")			
Location:	H2O Cnt:			Mfg			
Pit Temp:	Sand Cnt:			IADC Type			
Depth:	MBT:			Model #			
Density:	pH:			Jets			
FV:	Pm:			Depth In (usft)			
PV:	PHM:			Depth Out (usft)			
YP:	Chloride:			Bit Rotations			
Gels:	Calcium:			On Btm Hrs			
WL:	LCM:			Footage (usft)			
HTHP:	ES (mV):			ROP			
Cake:	LGS:			WOB min/mx (kip)	/	/	
Solids:	Ex Lime (ppb):			RPM rot/bit			
ECD:	OWR:			Bit HP			
				HSl			
				PSI Drop (psi)			
				Jet Vel (ft/s)			
				Imp Force			
				Grading	I O D L B G O R		
				Bit #			
				Bit #			

MUD LOGGING				MUD PUMPS		
Trip Gas: (%)	BG Gas: (%)	Surf to Surf: (%)	Lag Strokes: (min)	#1	#2	#3
Conn Gas: (%)	Pore Pressure: (%)	Lag Time: (min)				
Form:						
				Pump Type:		
				Liner ID:		
				SPM:		
				GPM:		
				SPR:		
				1 SPM:		
				Pressure:		
				2 SPM:		
				Pressure:		
				T GPM (gpm):	SPP (psi):	
				AV (DC):	AV (DP):	

SURVEYS						
MD (usft)	Inclination (*)	Azimuth (*)	TVD (usft)	V Section (usft)	+E/-W (usft)	+N/-S (usft)
						Dog Leg (*/100usft)

OPERATION DETAILS							
FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	07:45	1.75	P	DRLSURF	7	DRLVERT	DRILL SURFACE HOLE TO 567 TD.
07:45	08:15	0.50	P	DRLSURF	16	WASHR	PMP SOAP SWEEPS & CONDITION HOLE.
08:15	12:30	4.25	P	DRLSURF	13	TRIP	TOH, LDDP
12:30	18:30	6.00	P	CASSURF	24	RUNCAS	RU FOR 13-3/8" SURFACE CSG. PU FS, 1 JT, FC, 11 JTS 13-3/8", 54.5#, J-55, ST&C CSG SET CSG @ 562' KB.
18:30	20:30	2.00	P	CASSURF	25	PRIMCEM	RU HES CEMENTERS. HELD SAFETY MEETING. TEST LINES TO 2000 PSI, PUMP 95 BBLS WATER AHEAD, MIX & PUMP 190 SX TRINIDAD SURFACE BLEND CMT, 69 BBLS 13 PPG. TAIL W/ 184 SX 68 BBLS 14 PPG. DROP PLUG DISPLACE W/ 77.7 BBLS. BUMP PLUG @ 20:30 W/ 800 PSI. HOLD 10 MIN. RELEASE PRESSURE. PLUG HELD GOOD. JOB CIRCULATED 50 BBLS CMT TO PIT.
20:30	21:30	1.00	P	CASSURF	26	WOC	WOC, RD HES
21:30	00:30	3.00	P	CASSURF	26	WOC	WOC, PREP FOR NU.
00:30	06:00	5.50	P	CASSURF	26	WOC	WOC, NU 3MM13-5/8" ANNULAR BOP.

Daily Operations Comments
 NO ACCIDENTS TO REPORT

Today (HRS): 0.00	RIG DOWN TIME	Cum (HRS): 0.00
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NPT ANALYSIS TO DATE		
TODAY	CUM NORMAL vs NPT DAYS	TOTAL PLAN vs ACTUAL DAYS
NORMAL: 72.00 (100.00%) NPT OPS: 0.00 (0.00%) 0 HOURS 72.00	NORMAL: 7.00 (93.33%) NPT OPS: 0.00 (0.00%) 0 DAYS 28.00	PLANNED: 28.00 ACT(W/NPT): 1.50 (26.78%) 0 DAYS 28.00

PLANNED vs ACTUAL COSTS		PLANNED vs ACTUAL DEPTH	
PLANNED: \$2,699,441	ACTUAL: \$351,482	PLANNED: 6,449	ACTUAL: 0 - 6,449 (usft)

EL PASO PRODUCTION COMPANY-EBUS

**VPR C 204 WDW
VERMEJO RANCH
Las Animas County , Colorado**

Cement via Annulus

11-Feb-2011

Job Site Documents

HALLIBURTON

Work Order Contract

Order Number

7973601

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No. C 204 WDW	Farm or Lease VPR	County Las Animas	State Colorado	Well Permit Number
Customer EL PASO PRODUCTION COMPANY-EBUS		Well Owner EL PASO PRODUCTION COMPANY-EBUS		Job Purpose Cement via Annulus

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices of Halliburton are exclusive of any federal, state or municipal taxes which may be imposed on the sale or use of any materials, products or supplies furnished or services performed. Customer agrees to pay such taxes in addition to the prices in Halliburton's price list. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorney fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

C. RELEASE AND INDEMNITY - Customer agrees to **RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from loss of well control, services to control a wild well whether underground or above the surface, reservoir or underground damage, including loss of oil, gas, other mineral substances or water, surface damage arising from underground damage, damage to or loss of the well bore, subsurface trespass or any action in the nature thereof, fire, explosion, subsurface pressure, radioactivity, and pollution and contamination and its cleanup and control.**

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its/their officers, directors, employees, consultants and agents. Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insured on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs; unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the current published replacement rate, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. **THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.**

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. DISPUTE RESOLUTION Except for Halliburton's statutory rights with regard to collection of past due invoices for services or materials, including the Contractor's statutory rights for perfection and enforcement of mechanics' and materialmen's liens, Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 10200 Bellaire Blvd, Houston, TX 77072-5299.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT. I AM SIGNING THIS WORK ORDER CONTRACT WITH THE UNDERSTANDING THAT ITS TERMS AND CONDITIONS WILL NOT APPLY TO THE EXTENT THEY CONFLICT WITH TERMS AND CONDITIONS OF A SIGNED MASTER SERVICE CONTRACT BETWEEN THE PARTIES.

Customer Acceptance of Terms and Conditions, Materials and Services

CUSTOMER Authorized Signatory

Date

HALLIBURTON

Field Ticket

Field Ticket Number: **7973601** Field Ticket Date: **Thursday, February 10, 2011**

Bill To:
 EL PASO PRODUCTION COMPANY-EBUS
 DO NOT MAIL - 1001 LOUISIANA AVE
 HOUSTON, TX 77002

Ship To:
 EL PASO VPR C 204WDW,LAS ANIMAS
 VPR C 204WDW
 2829878
 TRINIDAD, CO 81082

Job Name: VPR
Order Type: Streamline Order (ZOH)
Well Name: VPR C 204 WDW
Company Code: 1100
Customer PO No.: NA
Shipping Point: Brighton, CO, USA
Sales Office: Rocky Mountains BD
Well Type: Gas
Well Category: Development

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
14141	CMT VIA ANNULUS BOM	1	JOB	0.00	0.00	0.00		0.00
2	MILEAGE FOR CEMENTING CREW,ZI Number of Units	132 1	MI	0.00	5.76	760.32	55%	342.14
1	ZI-MILEAGE FROM NEAREST HES BASE,/UNIT Number of Units	132 1	MI	0.00	9.79	1,292.28	55%	581.53
76400	ZI MILEAGE,CMT MTLs DEL/RET MIN NUMBER OF TONS	300 3.26	MI	0.00	3.35	3,276.30	55%	1,474.33
3965	HANDLE&DUMP SVC CHRg, CMT&ADDITIVES,ZI NUMBER OF EACH	75 1	CF	0.00	5.49	411.75	55%	185.29
16091	ZI - PUMPING CHARGE DEPTH FEET/METERS (FT/M)	1 550	EA FT	0.00	4,935.00	4,935.00	55%	2,220.75
114	R/A DENSOMETER W/CHART RECORDER,/JOB,ZI NUMBER OF UNITS	1 1	JOB	0.00	1,285.00	1,285.00	55%	578.25
139	ADC (AUTO DENSITY CTRL) SYS,/JOB,ZI NUMBER OF UNITS	1 1	JOB	0.00	2,275.00	2,275.00	55%	1,023.75
130104	PORT. DATA ACQUIS. W/OPTICEM RT W/HES DAYS OR PARTIAL DAY(WHOLE NO.)	1 1	EA	0.00	2,549.00	2,549.00	55%	1,147.05
10	FOOD AND LODGING, ZI 2-11-11 NUMBER OF PERSONNEL ON JOB	1 4	DAY	0.00	150.00	600.00		600.00
7	ENVIRONMENTAL CHARGE,/JOB,ZI	1	JOB	0.00	134.00	134.00		134.00
8	IRON SAFETY INSPECTION SURCHARGE /JOB,ZI	1	JOB	0.00	83.00	83.00		83.00

HALLIBURTON

Field Ticket

Field Ticket Number: 7973601		Field Ticket Date: Thursday, February 10, 2011	
Bill To: EL PASO PRODUCTION COMPANY-EBUS DO NOT MAIL - 1001 LOUISIANA AVE HOUSTON, TX 77002		Job Name: VPR Order Type: Streamline Order (ZOH) Well Name: VPR C 204 WDW Company Code: 1100 Customer PO No.: NA Shipping Point: Brighton, CO, USA Sales Office: Rocky Mountains BD Well Type: Gas Well Category: Development	
Ship To: EL PASO VPR C 204WDW,LAS ANIMAS VPR C 204WDW 2829878 TRINIDAD, CO 81082			

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 TON <i>Number of Units</i>	132 1	MI	0.00	0.51	67.32		67.32
86954	ZI FUEL SURCHG-CARS/PICKUPS<1 1/2TON <i>Number of Units</i>	132 1	MI	0.00	0.17	22.44		22.44
87605	ZI FUEL SURCHG-CMT & CMT ADDITIVES <i>NUMBER OF TONS</i>	300 3.26	MI	0.00	0.17	166.26		166.26
656520	CMT, S.O.T./S.M.M. Permit	1	EA	0.00	150.00	150.00		150.00
372867	Cmt PSL - DOT Vehicle Charge, CMT	2	EA	0.00	241.00	482.00		482.00
137081	TRINIDAD SURFACE BLEND	60	SK	0.00	58.49	3,509.40	55%	1,579.23
101216940	POLY-E-FLAKE	15	LB	0.00	7.84	117.60	55%	52.92
				Totals	USD	22,116.67	11,226.41	10,890.26

Halliburton Rep: JOSE SALINAS

Customer Agent:

Halliburton Approval

Field Ticket

Field Ticket Number: 7973601 **Field Ticket Date:** Thursday, February 10, 2011

Bill To:
 EL PASO PRODUCTION COMPANY-EBUS
 DO NOT MAIL - 1001 LOUISIANA AVE
 HOUSTON, TX 77002

Job Name: VPR
Order Type: Streamline Order (ZOH)
Well Name: VPR C 204 WDW
Company Code: 1100
Customer PO No.: NA
Shipping Point: Brighton, CO, USA
Sales Office: Rocky Mountains BD
Well Type: Gas
Well Category: Development

Ship To:
 EL PASO VPR C 204WDW,LAS ANIMAS
 VPR C 204WDW
 2829878
 TRINIDAD, CO 81082

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
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THIS OUTPUT DOES NOT INCLUDE TAXES. APPLICABLE SALES TAX WILL BE BILLED ON THE FINAL INVOICE.
 CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ABOVE AND ON THE ATTACHED DOCUMENTS.

X _____ **FIELD TICKET TOTAL: USD** 10,890.26

Customer Signature

Was our HSE performance satisfactory? **Y or N** Were you satisfied with our Equipment? **Y or N** Were you satisfied with our people? **Y or N**
 (Health, Safety, Environment)

Comments

Did we provide job DVA above our normal service today? **Y or N** Hours: _____ Other: _____ Customer Initials: _____
 Please provide details:

Customer Information Only	
EL PASO locations	
AFE Number	
Cost Center	

The Road to Excellence Starts with Safety

Sold To #: 358353	Ship To #: 2829878	Quote #:	Sales Order #: 7973601
Customer: EL PASO PRODUCTION COMPANY-EBUS		Customer Rep:	
Well Name: VPR	Well #: C 204 WDW	API/UWI #:	
Field: VERMEJO RANCH	City (SAP): TRINIDAD	County/Parish: Las Animas	State: Colorado
Contractor: ENSIGN	Rig/Platform Name/Num: ?		
Job Purpose: Cement via Annulus			
Well Type: Development Well		Job Type: Cement via Annulus	
Sales Person: PETERSON, ERIC	Srvc Supervisor: SALINAS, JOSE	MBU ID Emp #: 100319	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
OLSON, NICHOLAS Martin		470709	PAUMEN, CORD Anthony		453759	SALINAS, JOSE R		100319
WARD, SAMUEL Winfield		478713						

Equipment

HES Unit #	Distance-1 way						
10948695	125 mile	11398490	125 mile	53301	125 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Date	Time	Time Zone
Formation Depth (MD) Top Bottom	Called Out	11 - Feb - 2011	15:00 MST
Form Type BHST	On Location	11 - Feb - 2011	20:00 MST
Job depth MD 550. ft Job Depth TVD 550. ft	Job Started	11 - Feb - 2011	21:46 MST
Water Depth Wk Ht Above Floor	Job Completed	11 - Feb - 2011	23:21 MST
Perforation Depth (MD) From To	Departed Loc	12 - Feb - 2011	00:30 MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Open Hole									550.		
Surface Casing	Unknown		13.375	12.615	54.5		J-55		550.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	

Stage/Plug #: 1

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Spacer		80.00	bbl	8.33	.0	.0	4.0	
2	Trinidad Surface Blend	TRINIDAD SURFACE BLEND - SBM (137081)	60.0	sacks	14.	1.66	7.76	5.0	7.76
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.76 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left in Pipe	Amount	45 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

The Road to Excellence Starts with Safety

Sold To #: 358353	Ship To #: 2829878	Quote #:	Sales Order #: 7973601
Customer: EL PASO PRODUCTION COMPANY-EBUS		Customer Rep:	
Well Name: VPR	Well #: C 204 WDW	API/UWI #:	
Field: VERMEJO RANCH	City (SAP): TRINIDAD	County/Parish: Las Animas	State: Colorado
Legal Description:			
Lat:		Long:	
Contractor: ENSIGN		Rig/Platform Name/Num: ?	
Job Purpose: Cement via Annulus			Ticket Amount:
Well Type: Development Well		Job Type: Cement via Annulus	
Sales Person: PETERSON, ERIC		Srvc Supervisor: SALINAS, JOSE	MBU ID Emp #: 100319

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Arrive at Location from Service Center	02/11/2011 20:00							
Pre-Rig Up Safety Meeting	02/11/2011 20:10							
Rig-Up Equipment	02/11/2011 20:15							
Pre-Job Safety Meeting	02/11/2011 20:35							
Test Lines	02/11/2011 20:47		2	2			1000.0	TEST LINES W/ FRESH WATER
Injection Test	02/11/2011 22:48		3	5			132.0	INJECTION TEST
Pump Spacer	02/11/2011 22:51		3	10			132.0	PUMP FRESH WATE SPACER @ 8.33 PPG
Pump Lead Cement	02/11/2011 23:04		3	14			253.0	PUMP 336 SKS OF SQUEEZE CEM @ 15.8 PPG (69 BBL)
Shutdown	02/11/2011 23:14		0	0			793.0	SHUT DOWN AND MONITOR PSI FOR 15 MIN.
Release Casing Pressure	02/11/2011 23:21		0	0			.0	CLOSE VALVES
Pre-Rig Down Safety Meeting	02/11/2011 23:35							
Rig-Down Equipment	02/11/2011 23:40							
Depart Location Safety Meeting	02/12/2011 00:15							
Depart Location for Service Center or Other Site	02/12/2011 00:30							

**HALLIBURTON ENERGY
SERVICES**

M. S. D. S. RECEIPT DOCUMENT

This receipt page is intended for use with Material Safety Data Sheets supplied by Halliburton Energy Services. The recipients of these data sheets should consult the OSHA Safety and Health Standards (29 CFR 1910), particularly subpart G - Occupational Health and Environmental Control, and subpart I - Personal Protective Equipment, for general guidance on control of potential Occupational Health and Safety Hazards.

This document provides the customer the instructions necessary to utilize the M. S. D. S. Safety Sheets and confirms that Halliburton Energy Services offers the Customer the communication for discussion on Chemical Safety of the provided materials.

Customer Signature

Company :

EL PASO PRODUCTION COMPANY-EBUS

Lease, Well Name, Nbr :

VPR, VPR, C 204 WDW

Ticket # :

7973601

Location :

BRIGHTON, CO, USA

(To be completed by Service Supervisor)