

**FORM  
5A**  
Rev  
02/08

**State of Colorado**  
**Oil and Gas Conservation Commission**  
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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**COMPLETED INTERVAL REPORT**

Document Number:  
  
400232967

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>100322</u>	4. Contact Name: <u>Andrea Rawson</u>
2. Name of Operator: <u>NOBLE ENERGY INC</u>	Phone: <u>(303) 228-4253</u>
3. Address: <u>1625 BROADWAY STE 2200</u>	Fax: <u>(303) 228-4286</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-123-27338-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>LOUSTALET B</u>	Well Number: <u>15-15X</u>
8. Location: QtrQtr: <u>SWSE</u> Section: <u>15</u> Township: <u>5N</u> Range: <u>64W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

### Completed Interval

FORMATION: NIOBRARA-CODELLStatus: PRODUCINGTreatment Date: 08/24/2011Date of First Production this formation: 09/01/2011Perforations Top: 6522 Bottom: 6709 No. Holes: 182 Hole size: 0.42Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: 

Codell perms 6695-6709. (56 holes)  
Re-Frac'd Codell w/ 124,236 gals of Slick water and Vistar with 245,500#'s of Ottawa sand.  
Commingle Codell and Niobrara.

This formation is commingled with another formation:  Yes  No**Test Information:**Date: 09/09/2011 Hours: 24 Bbls oil: 10 Mcf Gas: 71 Bbls H2O: 8Calculated 24 hour rate: Bbls oil: 10 Mcf Gas: 71 Bbls H2O: 8 GOR: 7100Test Method: Flowing Casing PSI: 660 Tubing PSI: 180 Choke Size: 16Gas Disposition: SOLD Gas Type: WET BTU Gas: 1333 API Gravity Oil: 54Tubing Size: 2 + 3/8 Tubing Setting Depth: 6676 Tbg setting date: 08/30/2011 Packer Depth: \_\_\_\_\_Reason for Non-Production:  
\_\_\_\_\_Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: NIOBRARAStatus: COMMINGLEDTreatment Date: 08/24/2011

Date of First Production this formation: \_\_\_\_\_

Perforations Top: 6522 Bottom: 6543 No. Holes: 126 Hole size: 0.42Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: This formation is commingled with another formation:  Yes  No**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production:  
\_\_\_\_\_Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:  
\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Andrea RawsonTitle: Regulatory Specialist Date: 12/15/2011 arawson@nobleenergyinc.com

Email  
:

### **Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
400232967	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)