

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400232967

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

4. Contact Name: Andrea Rawson

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 228-4253

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-27338-00

6. County: WELD

7. Well Name: LOUSTALET B

Well Number: 15-15X

8. Location: QtrQtr: SWSE Section: 15 Township: 5N

Range: 64W Meridian: 6

9. Field Name: WATTENBERG

Field Code: 90750

### Completed Interval

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Date: 08/24/2011

Date of First Production this formation: 09/01/2011

Perforations Top: 6522 Bottom: 6709 No. Holes: 182 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐

Codell perms 6695-6709. (56 holes)  
Re-Frac'd Codell w/ 124,236 gals of Slick water and Vistar with 245,500#'s of Ottawa sand.  
Commingle Codell and Niobrara.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 09/09/2011 Hours: 24 Bbls oil: 10 Mcf Gas: 71 Bbls H2O: 8

Calculated 24 hour rate: Bbls oil: 10 Mcf Gas: 71 Bbls H2O: 8 GOR: 7100

Test Method: Flowing Casing PSI: 660 Tubing PSI: 180 Choke Size: 16

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1333 API Gravity Oil: 54

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6676 Tbg setting date: 08/30/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA

Status: COMMINGLED

Treatment Date: 08/24/2011

Date of First Production this formation:

Perforations Top: 6522 Bottom: 6543 No. Holes: 126 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Andrea Rawson

Title: Regulatory Specialist Date: 12/15/2011 arawson@nobleenergyinc.com

Email  
:

### **Attachment Check List**

Att Doc Num	Name
400232967	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)