

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400233121

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10275

4. Contact Name: Loni Davis

2. Name of Operator: AUGUSTUS ENERGY PARTNERS LLC

Phone: (970) 332-3585

3. Address: P O BOX 250

Fax: (970) 332-3587

City: WRAY State: CO Zip: 80758

5. API Number 05-125-11681-00

6. County: YUMA

7. Well Name: MILLER

Well Number: 32-08 1N44W

8. Location: QtrQtr: SWNE Section: 8 Township: 1N Range: 44W Meridian: 6

Footage at surface: Distance: 1604 feet Direction: FNL Distance: 2252 feet Direction: FEL

As Drilled Latitude: As Drilled Longitude:

GPS Data:

Date of Measurement: PDOP Reading: GPS Instrument Operator's Name:

** If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

** If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

9. Field Name: REPUBLICAN

10. Field Number: 73275

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 11/15/2011 13. Date TD: 11/19/2011 14. Date Casing Set or D&A: 11/19/2011

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 2375 TVD** 17 Plug Back Total Depth MD 2313 TVD**

18. Elevations GR 3646 KB 3658

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Compensated Density/Neutron Dual Induction, Dual Induction Guard Log Gamma Ray, Compensated Density/Neutron Gamma Ray, Cement Bond Log

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	9+7/8	7	23	0	406	115	0	406	CALC
1ST	6+1/4	4+1/2	10.5	1	2,355	200	0	2,311	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
BENTONITE	1,986		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	2,059	2,096	<input type="checkbox"/>	<input type="checkbox"/>	Log Tops

Comment:

Hard copy of logs were mailed on 12/15/11. LAS format of logs have been submitted by logging company on 11/29/11. As Built Readings will be submitted as soon as received from Surveyor.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Loni J. Davis

Title: Oper Acctg & Reg Spec

Date:

Email: ldavis@augustusenergy.com

The subreport 'subreport3' could not be found at the specified location W:\Inetpub\Net\Reports\AttachListNew.rdlc. Please

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)