


Sanjel (USA) Inc.

200, 505 - 2nd Street SW
Calgary, Alberta, T2P 1N8
Telephone: (403) 269-1420

Sanjel

SERVICE TICKET
9151824

*This service ticket is not an invoice, pricing
is subject to review and change without notice.*

Client Name		Augustus Energy		Well Name		Brown 43-3		Job Date		11/18/2011	
Address		PO Box 250		Location		Sec 43 T1N R47W		Service Point		Wray	
City		Province/State	Postal/Zip Code	Client Representative		Mr Justin Stone		Pricing Area	A	State	CO
Wray	CO	80758	Job Type	Surface		State	CO	Country	Yuma	AFF/PO#	
District	Service, Equipment & Material Type			13	Code	Quantity	Unit Price	Amount			
	Base Charge to					0					
	Travel Charge					0					
51	Base Charge					1					
51	Control Set C					140.0					
51	Environmental Surcharge					1					
51	Substance					1.0					
51	Float Equipment					1					
						0					
						0					
						0					
						0.0					
						0					
						0					
						0					
						0					
	As Per Bid					0					
	Thank You					0					
						0					
						0.0					
	*indicates items not subject to discount										
	LESS DISCOUNT										
	Non Discount Items										
				FILE							
				<input type="checkbox"/> Cementing - Prim.	<input type="checkbox"/> Cementing - Ren						
				<input type="checkbox"/> Coiled Tubing	<input type="checkbox"/> Nitrogen						
				<input type="checkbox"/> Stimulation	<input type="checkbox"/> Fracturing						
				<input type="checkbox"/> MPCTU	<input type="checkbox"/> Other						
				Field	Sales 1	Sales 2					
Comments				This space is reserved for the Client Coding Stamp.							
				This signature confirms that I have read and comply with the terms and conditions as noted on the reverse of this document.							
				X 							



9151824

[illegible]

Fluid & Cement Data :										
Drilling Fluid:		Type:	Density: (lb/gal)		YP:	PV:	Temp (°F) Water		Bulk:	Slurry:
#	Sacks	Volume (bbls)	Density (lb/gal)	Yield ft ³ /sk	Description	% - Additive	% - Additive	% - Additive	% - Additive	
1		10	8.34		h2o					
2	105	40.39308	12.5	2.16	Control Set C					
3	35	10.84629	13.5	1.74	Control Set C					
4		20	8.34		h2o					
5		0								
5		0								
6		0								
7		0								

Treatment Report :									
Event	Time	Pressure (psi)		Rate bbls/min	Stage Volume (bbls)	Total Volume (bbls)	Remarks		
		Tubular	Annular				Arrive on Location - Time Requested :	Load and Go	
1	12:00	-	-	-	-	-	Arrive on Location - Time Requested :		
2	12:00	-	-	-	-	-	Safety Meeting 1 Held		
3	13:07	-	-	-	-	-	Pressure Test Surface Treating Lines 2000psi		
4	13:08	150.0		4.0	10.0		Break Circulation		
5	13:13	50.0		6.0	31.0		12.5ppg Slurry		
6	13:20	50.0		6.0	11.0		13.5ppg Slurry		
7	13:22	150.0		2.0	20.0		Displacement h2o		
8	13:30						Shut Down		
9									
Fluid Returns		Type :	Well	Prelith-Spacer	Cement		Vol : (bbls) 15bbls Lead Cement To Pit		
Personal & Equipment :									
Employee	Unit #	Arrive	Depart	Travel Bonus	Bin #				
Jason Prock	200627	11-18-11 12:00hrs	11-18-11 14:00hrs		Bin #				
Louis Simpson	740017	"	"		Bin #			Wey	
Granite McKerlin	746068	"	"		MTS#			c-259091	
		"	"		MTS#				
		"	"		MTS#				
Service Comments:									
Job Pumped As Per Customer Request									