

200, 505 - 2nd Street SW  
Calgary, Alberta, T2P 1N8  
Telephone: (403) 269-1420

# Sanyal

**SERVICE TICKET**  
**9150366**

***This service ticket is not an invoice; pricing is subject to review and change without notice.***

Client Name			Augustus Eavesy Partners			Well Name		Brown 43-03		Job Date		11/23/11		
Address			P.O. Box 950			Location		Sec 10 T1N R47W		Service Point		Ketchikan Bay #47		
						Client Representative		Mr. Joshua Stover		Pricing Area		State		
City			Wray		Provinces/State		CO		Postal/Zip Code		80758		Job Type	
							Production		State		CO		Country	
							YUMA		Code		Quantity		Unit Price	
District			Service, Equipment & Material Type									Amount		

[illegible]

FIELD		FIELD	
<input checked="" type="checkbox"/> Cementing - Prim.	<input type="checkbox"/> Cementing - Rem.		
<input type="checkbox"/> Coiled Tubing	<input type="checkbox"/> Nitrogen		
<input type="checkbox"/> Stimulation	<input type="checkbox"/> Fracturing		
<input type="checkbox"/> MPCTU	<input type="checkbox"/> Other		
Field	Sales 1	Sales 2	

This space is reserved for the Client Coding Stamp.

This signature confirms that I have read and comply with the terms and conditions as noted on the reverse of this document.

U4006 REV.0, 06/08



## A Specialized Energy

Service Company

# SERVICE TICKET

# 9150316

Client Name	Well Name	Job Date
Augustus Energy	Brown 43-03	11/23/11
Client Representative	Location	Job Type
Mr. Justin Skene	Sec 10 T1N R47W	Production

**Well & Cement Plug Data:**

Description	Size (in)	Weight (lb/ft)	Grade	Max. Press. (psi)	True Measured Start (ft)	Depth (TMD) End (ft)	Capacity (bbls)	Casing Attachments and Tools	TMD (ft)
Drill Pipe/Tubing								Guide/Float Shoe	
Open Hole	6 1/8				500	2872	.0183	Float Collar	
Casing	4 1/2	10.5			0	9862	.0159	MSSC	
Surface	7	17			0	500	.0219	ECP	
								Liner Hanger	
								x In.	Cementing Plugs

### Fluid and Cement Data:

[illegible]

## Treatment Report:

Event #	Time	Pressure (psi)		Rate (bbls/min)	Stage Volume (bbls)	Total Volume (bbls)	Remarks
		Tubular	Annular				
1	8:00						Arrive on Location - Time Requested: Lead + GO
2	9:00						Safety Meeting
3	10:07						Pressure Test Surface Treating Lines
4	10:08	300		5.5	10		H <sub>2</sub> O Ahead
5	10:11	350		5.5	44.2		Lead cement
6	10:40	350		4	20		Tail cement
7	10:46	0		0	6		Drop Top Plug
8	10:28	1000		4	44.2		Displace Plug
9	10:43	1500		0			Bump Plug
Fluid Returns	Type: <input type="checkbox"/> Well <input type="checkbox"/> Preflush/Spacer <input type="checkbox"/> Cement	Vol: (bbls)		12.1	SAM Card #: 54M111 Start: 9:55 Finish: 10:55		

**Personnel & Equipment:**

Employee	Unit #	Arrive	Depart	Travel Bonus	Bin #
Goody Bushnell	740048	8:00	11:00		Bin # Mary CO
Justin Pedersen	740060	1	1		Bin # #51
Joe Merchant	746076	1	1		Bin # C-2045610097
Colt Williams	746076	8:00	11:00		T-5744195EE2
					NUMBERS

## Service Comments:

Job Pumped As Per Customer Request