

FORM 5

Rev 02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400233035

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type [X] Final completion [] Preliminary completion

1. OGCC Operator Number: 10275 4. Contact Name: Loni Davis
2. Name of Operator: AUGUSTUS ENERGY PARTNERS LLC Phone: (970) 332-3585
3. Address: P O BOX 250 Fax: (970) 332-3587
City: WRAY State: CO Zip: 80758

5. API Number 05-125-11981-00 6. County: YUMA
7. Well Name: D Blach Well Number: 42-10 1N47W
8. Location: QtrQtr: SENE Section: 10 Township: 1N Range: 47W Meridian: 6
Footage at surface: Distance: 1453 feet Direction: FNL Distance: 77 feet Direction: FEL
As Drilled Latitude: As Drilled Longitude:

GPS Data:
Data of Measurement: PDOP Reading: GPS Instrument Operator's Name:

** If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:
Sec: Twp: Rng:
** If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:
Sec: Twp: Rng:

9. Field Name: SCHRAMM 10. Field Number: 76825
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 11/22/2011 13. Date TD: 11/28/2011 14. Date Casing Set or D&A: 11/28/2011

15. Well Classification:
[] Dry [] Oil [X] Gas/Coalbed [] Disposal [] Stratigraphic [] Enhanced Recovery [] Storage [] Observation

16. Total Depth MD 2811 TVD** 17 Plug Back Total Depth MD 2781 TVD**

18. Elevations GR 4036 KB 4048
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
Compensated Density/Neutron Dual Induction, Dual Induction Guard Log Gamma Ray, Compensated Density/Neutron Caliper, Cement Bond Log

20. Casing, Liner and Cement:

CASING

Table with 10 columns: Casing Type, Size of Hole, Size of Casing, Wt/Ft, Csg/Liner Top, Setting Depth, Sacks Cmt, Cmt Top, Cmt Bot, Status. Rows include SURF and 1ST.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
BENTONITE	2,494		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	2,560	2,602	<input type="checkbox"/>	<input type="checkbox"/>	Log Tops

Comment:

Hard copy of logs were mailed on 12/15/11 . LAS format of logs have been submitted by logging company on 11/29/11. As Built reading will be submitted as soon as received from Surveyor.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Loni J. Davis _____

Title: Oper. Acctg & Reg Spec Date: _____ Email: ldavis@augustusenergy.com

The subreport 'subreport3' could not be found at the specified location W:\Inetpub\Net\Reports\AttachListNew.rdlc. Please

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)