

Document Number:
 400232815

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue
 2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
 3. Address: P O BOX 173779 Fax: (720) 929-7832
 City: DENVER State: CO Zip: 80217-

5. API Number 05-123-33478-00 6. County: WELD
 7. Well Name: THOMASON Well Number: 21-16
 8. Location: QtrQtr: NESW Section: 16 Township: 2N Range: 65W Meridian: 6
 Footage at surface: Distance: 1936 feet Direction: FSL Distance: 2023 feet Direction: FWL
 As Drilled Latitude: 40.136793 As Drilled Longitude: -104.671185

GPS Data:
 Date of Measurement: 10/24/2011 PDOP Reading: 2.2 GPS Instrument Operator's Name: Renee Doiron

** If directional footage at Top of Prod. Zone Dist.: 1426 feet. Direction: FNL Dist.: 2559 feet. Direction: FWL
 Sec: 16 Twp: 2N Rng: 65W
 ** If directional footage at Bottom Hole Dist.: 1417 feet. Direction: FNL Dist.: 2569 feet. Direction: FWL
 Sec: 16 Twp: 2N Rng: 65W

9. Field Name: WATTENBERG 10. Field Number: 90750
 11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 09/29/2011 13. Date TD: 10/02/2011 14. Date Casing Set or D&A: 10/03/2011

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 7760 TVD** 7394 17 Plug Back Total Depth MD 7734 TVD** 7368

18. Elevations GR 4885 KB 4900
 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
 CBL
 NO OPEN HOLE LOGS PLANNED FOR THIS WELL.

20. Casing, Liner and Cement:

CASING									
Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24#	0	952	600	15	952	CALC
1ST	7+7/8	4+1/2	11.6#	0	7,750	967	694	7,750	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	7,336		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,570		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: _____ Email: Cindy.Vue@anadarko.com

The subreport 'subreport3' could not be found at the specified location W:\Inetpub\Net\Reports\AttachListNew.rdlc. Please

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)