

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400232801

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
3. Address: P O BOX 173779 Fax: (720) 929-7832
City: DENVER State: CO Zip: 80217-

5. API Number 05-123-33480-00 6. County: WELD
7. Well Name: THOMASON Well Number: 6-16
8. Location: QtrQtr: NESW Section: 16 Township: 2N Range: 65W Meridian: 6
9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: NIORBARA-CODELL Status: PRODUCING

Treatment Date: 10/31/2011 Date of First Production this formation: 11/29/2011
Perforations Top: 7178 Bottom: 7414 No. Holes: 124 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

NB PERF 7178-7312 HOLES 60 SIZE 0.42 CD PERF 7398-7414 HOLES 64 SIZE 0.38
Frac Niobrara w/ 250 gal 15% HCl & 233,096 gal Slickwater w/ 50,100# 40/70, 49,920# 40/70, 4,000# SuperLC
Frac Codell w/ 208,335 gal Slickwater w/ 75,300# 40/70, 4,000# SuperLC

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 11/30/2011 Hours: 24 Bbls oil: 10 Mcf Gas: 100 Bbls H2O: 0
Calculated 24 hour rate: _____ Bbls oil: 10 Mcf Gas: 100 Bbls H2O: 0 GOR: 10000
Test Method: FLOWING Casing PSI: 1400 Tubing PSI: _____ Choke Size: 12/64
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1251 API Gravity Oil: 49
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: _____ Email Cindy.Vue@anadarko.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

| Att Doc Num | Name |
|-------------|------|
| | |

Total Attach: 0 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
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Total: 0 comment(s)