

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400232365

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: CARA MAHLER
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6029
3. Address: P O BOX 173779 Fax: (720) 929-7029
City: DENVER State: CO Zip: 80217-

5. API Number 05-123-14601-00 6. County: WELD
7. Well Name: CHAMPLIN 203 AMOCO 'A' Well Number: 1
8. Location: QtrQtr: SENE Section: 5 Township: 3N Range: 66W Meridian: 6
9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: <u>NIOBARRA-CODELL</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>11/16/2011</u>	Date of First Production this formation: <u>11/29/2011</u>
Perforations Top: <u>7006</u> Bottom: <u>7310</u>	No. Holes: <u>140</u> Hole size: <u>0.41</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
<u>CDL REPERF (11/9/11) 7294-7306 HOLES 36 SIZE .38</u> <u>Re-Frac Codell down 2-7/8" Tbg w/ Pkr ^ Nio w/ 206,976 gal Slickwater w/ 150,360# 40/70, 4,000# SB Excel.</u> <u>Re-Frac Niobrara A & B & C down 2-7/8" Tbg w/ Pkr ^ Nio w/ 252 gal 15% HCl & 245,070 gal Slickwater w/ 200,380# 40/70, 4,000# SB Excel.</u>	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:	
Date: <u>12/09/2011</u> Hours: <u>24</u> Bbls oil: <u>8</u> Mcf Gas: <u>169</u> Bbls H2O: <u>0</u>	
Calculated 24 hour rate: Bbls oil: <u>8</u> Mcf Gas: <u>169</u> Bbls H2O: <u>0</u> GOR: <u>21125</u>	
Test Method: <u>FLOWING</u> Casing PSI: <u>538</u> Tubing PSI: _____ Choke Size: <u>22/64</u>	
Gas Disposition: <u>SOLD</u> Gas Type: <u>WET</u> BTU Gas: <u>1246</u> API Gravity Oil: <u>50</u>	
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____	
Reason for Non-Production: _____	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____	
Bridge Plug Depth: _____ Sacks cement on top: _____	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CARA MAHLER
Title: REGULATORY ANALYST 1 Date: _____ Email: CARA.MAHLER@ANADARKO.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)