

**FORM**  
**5**  
Rev  
02/08

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
  
400231636

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue  
 2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832  
 3. Address: P O BOX 173779 Fax: (720) 929-7832  
 City: DENVER State: CO Zip: 80217-

5. API Number 05-123-32562-00 6. County: WELD  
 7. Well Name: CANNON Well Number: 31-3  
 8. Location: QtrQtr: SWNW Section: 3 Township: 2N Range: 65W Meridian: 6  
 Footage at surface: Distance: 1972 feet Direction: FNL Distance: 597 feet Direction: FWL  
 As Drilled Latitude: 40.169246 As Drilled Longitude: -104.657091

GPS Data:  
 Date of Measurement: 08/03/2011 PDOP Reading: 3.1 GPS Instrument Operator's Name: Renee Doiron

\*\* If directional footage at Top of Prod. Zone Dist.: 1132 feet. Direction: FNL Dist.: 87 feet. Direction: FWL  
 Sec: 3 Twp: 2N Rng: 65W  
 \*\* If directional footage at Bottom Hole Dist.: 1143 feet. Direction: FNL Dist.: 104 feet. Direction: FWL  
 Sec: 3 Twp: 2N Rng: 65W

9. Field Name: WATTENBERG 10. Field Number: 90750  
 11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 07/22/2011 13. Date TD: 07/25/2011 14. Date Casing Set or D&A: 07/26/2011

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 7915 TVD\*\* 7786 17 Plug Back Total Depth MD 7889 TVD\*\* 7760

18. Elevations GR 4847 KB 4861 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
AC-TR-SD-DSN; CBL 8-22-11; CBL 10-27-11

20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24#	0	743	470	14	743	CALC
1ST	7+7/8	4+1/2	11.6#	0	7,909	235	7,150	7,909	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: 07/26/2011

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
DV TOOL	1ST	5,454	684	950	5,500
SQUEEZE	1ST	6,810	100	6,770	7,150

Details of work:

9/23/11 -pump 100 sks cmt @ 6810 & 7120.

21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,957	4,228	<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,346	4,678	<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,035		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,272		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,292		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	7,749		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: \_\_\_\_\_ Email: Cindy.Vue@anadarko.com

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**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)