

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



DOC 2221276

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COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 66561	4. Contact Name: Daniel Padilla	Complete the Attachment Checklist OP OGCC
2. Name of Operator: OXY USA, Inc	Phone: (970) 263-3637	
3. Address: 760 Horizon Drive City: Grand Junction State: CO Zip: 81506	Fax: (970) 263-3694	
5. API Number 05-077-09922	OGCC Facility ID Number 334519 (LOCATION ID)	Survey Plat
6. Well/Facility Name: Stites	7. Well/Facility Number 20-8	Directional Survey
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENE, Section 20, T9S, R94W, 6th PM		Surface Eqmpt Diagram
9. County: Mesa	10. Field Name: Buzzard	Technical Info Page
11. Federal, Indian or State Lease Number:		Other X

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer _____
 Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
 Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No
 Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date: _____
Plugging Bond: Blanket Individual

CHANGE WELL NAME **NUMBER**
From: _____
To: _____
Effective Date: _____

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned: _____
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____

REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: _____

Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Apply different table 910-1 standards for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: [Signature] Date: 8/25/10 Email: daniel_padilla@oxy.com
 Print Name: Daniel I. Padilla Title: Regulatory Advisor

COGCC Approved: [Signature] Title: For Date: 12/12/2011

CONDITIONS OF APPROVAL, IF ANY: Linda Spay O'Rourke
EPS NW Region

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 66561 API Number: 05-077-09922
 2. Name of Operator: OXY USA, Inc. OGCC Facility ID #
 3. Well/Facility Name: Stites Well/Facility Number: 20-8
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENE, Section 20, T9S, R94W, 6th PM

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This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

OXY USA Inc. (Oxy) has completed, in accordance with the COGCC rules, the interim-reclamation of the above-mentioned reserve pit and will apply a different standard (see table below) to the COGCC Table 910-1 concentration levels for Arsenic (As). Based on post reclaim levels for As identified below background levels for As, Oxy's Sundry will waive the COGCC table 910-1 concentration levels based on composite undisturbed background samples from near the pit which identifies constituents above the allowable COGCC Table 910-1 concentrations. In this particular situation, the reclaim concentration for As were above COGCC Table 910-1 standards; however, post reclaim concentrations were below undisturbed background levels. Please find all relevant and necessary attached documents.

The sampling method Oxy employed was to take representative random samples for both the reserve pit and background locations. The analytical concentrations table identifies the COGCC Table 910-1 concentration levels, Oxy's undisturbed background concentrations, as well as Oxy's post reclamation concentrations (Post Reclaim levels for As) for the above-mentioned reserve pit. Based on the background sample concentrations, Oxy Sundry will apply different standards to the COGCC Table 910-1 concentration levels due to elevated background concentrations for As.

	Sample Identifications (mg/kg)								
	MCL (mg/kg)	Post Reclaim	Background	Fit (11/30/09)	Post Reclaim - Resample (11/30/09)	Background - N 07/20/10	Background - E 07/20/10	Background - S 07/20/10	Background - W 07/20/10
Organics in Soil									
TPH (GRO and DRO)	500	23.0	-	-	-	-	-	-	-
Benzene	0.17	0.0031	-	-	-	-	-	-	-
Toluene	85	0.0077	-	-	-	-	-	-	-
Ethylbenzene	100	<0.0013	-	-	-	-	-	-	-
Xylenes	175	0.0087	-	-	-	-	-	-	-
Organics in Soil (PAHs)									
Acenaphthene	1000	<0.011	-	-	-	-	-	-	-
Anthracene	1000	<0.0093	-	-	-	-	-	-	-
Benzo(A)anthracene	0.22	<0.0077	-	-	-	-	-	-	-
Benzo(B)fluoranthene	0.22	<0.0070	-	-	-	-	-	-	-
Benzo(K)fluoranthene	2.2	<0.012	-	-	-	-	-	-	-
Benzo(A)pyrene	0.022	<0.0074	-	-	-	-	-	-	-
Chrysene	22	<0.0091	-	-	-	-	-	-	-
Dibenzo(A,H)anthracene	0.022	<0.011	-	-	-	-	-	-	-
Fluoranthene	1000	<0.0079	-	-	-	-	-	-	-
Fluorene	1000	0.000	-	-	-	-	-	-	-
Indeno(1,2,3-C)Dipylene	0.22	<0.011	-	-	-	-	-	-	-
Naphthalene	23	0.012	-	-	-	-	-	-	-
Pyrene	1000	<0.0080	-	-	-	-	-	-	-
Inorganics in Soil									
CC	<4 mmhos/cm or 2X background	2.30	0.41	-	-	-	-	-	-
SAR	<12	25.0	6.7	2.4	-	-	-	-	-
pH	6.9	11.0	7.9	8.7	-	-	-	-	-
Metals in Soil									
Arsenic	0.39	2.7	<0.32	-	4.2	2.9	4.2	4.4	3.7
Barium	15000	16,900	-	1,000	2,900	-	-	-	-
Boron (Not Water Soluble)	2 (mg/L)	2.5	-	0.271	-	-	-	-	-
Cadmium	70	0.29	-	-	-	-	-	-	-
Chromium	12000	12.0	-	-	-	-	-	-	-
Chromium VI	23	0.36	-	-	-	-	-	-	-
Copper	3100	21.0	-	-	-	-	-	-	-
Lead	400	6.8	-	-	-	-	-	-	-
Mercury	23	0.013	-	-	-	-	-	-	-
Nickel	1600	11.0	-	-	-	-	-	-	-
Selenium	390	<0.32	-	-	-	-	-	-	-
Silver	390	<0.16	-	-	-	-	-	-	-
Zinc	23000	40.0	-	-	-	-	-	-	-