

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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### COMPLETED INTERVAL REPORT

Document Number:

400230316

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Andrea Rawson  
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4253  
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286  
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-33013-00 6. County: WELD  
 7. Well Name: POWERS Well Number: X27-15  
 8. Location: QtrQtr: SWSE Section: 27 Township: 2N Range: 65W Meridian: 6  
 9. Field Name: WATTENBERG Field Code: 90750

### Completed Interval

FORMATION: DAKOTA Status: PRODUCING

Treatment Date: 10/21/2011 Date of First Production this formation: 10/25/2011

Perforations Top: 7902 Bottom: 7968 No. Holes: 113 Hole size: 0

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Frac'd Dakota w/ 36,330 gals of pHaserFrac and 58,700#'s of Ottawa sand.  
Dakota is producing through flow through plug.

This formation is commingled with another formation:  Yes  No

#### Test Information:

Date: 10/28/2011 Hours: 24 Bbls oil: 76 Mcf Gas: 87 Bbls H2O: 130

Calculated 24 hour rate: Bbls oil: 76 Mcf Gas: 87 Bbls H2O: 130 GOR: 1145

Test Method: Flowing Casing PSI: 520 Tubing PSI: 0 Choke Size: 12

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1204 API Gravity Oil: 49

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production:  
\_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: J SAND Status: PRODUCING

Treatment Date: 10/21/2011 Date of First Production this formation: 10/25/2011

Perforations Top: 7695 Bottom: 7734 No. Holes: 71 Hole size: 0

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Frac'd J-Sand w/ 147,126 gals of Silverstim with 281,000#'s of Ottawa sand.  
J-Sand producing through flow plug.

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 10/28/2011 Hours: 24 Bbls oil: 76 Mcf Gas: 87 Bbls H2O: 130

Calculated 24 hour rate: Bbls oil: 76 Mcf Gas: 87 Bbls H2O: 130 GOR: 1145

Test Method: Flowing Casing PSI: 520 Tubing PSI: 0 Choke Size: 12

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1204 API Gravity Oil: 49

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 10/21/2011 Date of First Production this formation: 10/25/2011

Perforations Top: 7017 Bottom: 7263 No. Holes: 91 Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Niobrara perms 7017-7120. 50 shots.  
Codell 7253-7263. 41 shots.  
Frac'd codell/Niobrara w/ 270,900 gals of Slick water, Silverstim and 15% HCl with 517,000#'s of Sand.  
Commingle Codell and Niobrara.

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 10/28/2011 Hours: 24 Bbls oil: 76 Mcf Gas: 87 Bbls H2O: 130

Calculated 24 hour rate: Bbls oil: 76 Mcf Gas: 87 Bbls H2O: 130 GOR: 1145

Test Method: Flowing Casing PSI: 520 Tubing PSI: 0 Choke Size: 12

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1204 API Gravity Oil: 49

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Andrea Rawson

Title: Regulatory Specialist Date: \_\_\_\_\_ arawson@nobleenergyinc.com

Email  
:

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)