

CEMENTER'S WELL SERVICE, INC.

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE

199810

Date 8/18/11	Well Owner APOLLO OPERATING	Well No. 25-32	Lease Loewen
County Weld	State Colorado	Field	
Charge to Apollo operating, LLC			Charge Code
Address 1538 Wazee St 200 (Fort #5)			For Office Use Only
City, State Denver, Colorado, 80202			
Pump Truck No. 1201	Code	Bulk Truck No. 1216	Code
Type of Job	Depth	Ft. 659	To
Surface 8 5/8 csg #34	Bottom of Surface	Ft. 645	To
Plug	Plug Landed @ 600	Ft. Time On 1700	
Production	Pipe Landed @ 645	Ft. Time Off 1945	

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge	4/10	SKS		9031 00
	Cement Neat <input checked="" type="checkbox"/>				
	Poz. Mix				
	Calcium Chloride	3%			
	Gel % Flo-Cele 1/4 #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
8 5/8"	Guide Shoe	1			375 00
"	Cement Basket	2		375 00	750 00
"	Centrizers	2		70 00	140 00
"	Baffle Plate	1			200 00
	Box Thread Lock	1			30 00
	Mixing rate 4 BPM / Disp rate 5 BPM				
	Slurry vol 1.18 cu ft / 3K slurry wt 14.8-15 PPG				
	total slurry vol 96.6 BBLs cement / Landed Plug @ 750 PSI				

Remarks: Pre Flush w/ 20 BBLs H₂O	Tax Reference Code	Sub Total	10521 00
Displace w/ 38 BBLs H₂O	State CO 2.9 %	Tax	305 25
Circulate w/ 3 BBLs cement	Disc.	Total	10831 25

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
1201		Pump Truck		64			
1216		Bulk Truck		64			

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By **Jim, Adam, Steve, Chris**

Received By

Customer or His Agent

HALLIBURTON

SALES ORDER

Halliburton Energy Services, Inc.

Sales Order Number: 8410550

Sales Order Date: August 24, 2011

SOLD TO:

APOLLO OPERATING
1538 WAZEE ST #200
DENVER CO 80202
USA

Rig Name:

Well/Rig Name: APOLLO LOEWEN 25-32,WELD
Company Code: 1100
Customer P.O. No.: NA
Shipping Point: Brighton, CO, USA
Sales Office: Rocky Mountains BD
Well Type: Gas
Well Category: Development
Service Location: 0201
Payment Terms: Net 20 days from Invoice date
Ticket Type: Services
Order Type: ZOH

SHIP TO:

APOLLO LOEWEN 25-32,WELD
LOEWEN 25-32
S32 T4N R68W
MEAD CO 80542
USA

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7523	CMT PRODUCTION CASING BOM JP035	1.00	JOB					
16091	ZI - PUMPING CHARGE 001-016 DEPTH FEET/METERS (FT/M)	1.000 7,417 FT	EA		9,081.00	9,081.00	5,448.60-	3,632.40
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	66.000 1	MI unit		5.76	380.16	228.10-	152.06
1	ZI-MILEAGE FROM NEAREST HES 000-117 Number of Units	66.000 1	MI unit		9.79	646.14	387.68-	258.46
76400	ZI MILEAGE,CMT MTLs DEL/RET 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	33.000 33.40	MI ton		3.35	3,692.37	2,215.42-	1,476.95
86954	ZI FUEL SURCHG-CARS/PICKUPS<1 1/2TON FUEL SURCHG-CARS/PICKUPS<1 1/2TON/PER/MI Number of Units	66.000 1	MI unit		0.20	13.20		13.20

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Sales Order Number: 8410550

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Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 TON FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI Number of Units	66.000 1	MI unit		0.59	38.94		38.94
87605	ZI FUEL SURCHG-CMT & CMT ADDITIVES FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	33.000 33.40	MI ton		0.20	220.44		220.44
3965	HANDLE&DUMP SVC CHRG, 500-207 NUMBER OF EACH	834.000 1	CF each		5.49	4,578.66	2,747.20-	1,831.46
114	R/A DENSOMETER W/CHART 019-500 NUMBER OF UNITS	1.000 1	JOB each		1,285.00	1,285.00	771.00-	514.00
139	ADC (AUTO DENSITY CTRL) SYS, 046-050 NUMBER OF UNITS	1.000 1	JOB each		2,275.00	2,275.00	1,365.00-	910.00
130104	PORT. DATA ACQUIS. W/OPTICEM PORT. DATA ACQUIS. W/OPTICEM RT W/HES DAYS OR PARTIAL DAY(WHOLE NO.)	1.000 1	EA Days		2,549.00	2,549.00	1,529.40-	1,019.60
74038	ZI PLUG CONTAINER RENTAL-1ST DAYS OR FRACTION (MIN1)	1.000 1	EA Days	1,322.00		1,322.00	793.20-	528.80
90	ZI QUICK LATCH ATTACHMENT 019-251 SIZE IN INCHES/MILLIMETER INCHES/MILLIMETERS (IN/MM)	1.000 4.500 IN	JOB in		491.00	491.00	294.60-	196.40
7	ENVIRONMENTAL SURCHARGE,/JOB,ZI 000-150	1.000	JOB		134.00	134.00		134.00
8	IRON SAFETY INSPECTION SURCHARGE /JOB ZI	1.000	JOB		83.00	83.00		83.00

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Sales Order Number: 8410550

Sales Order Date: August 24, 2011

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
	000-151							
372867	Cmt PSL - DOT Vehicle Charge, CMT Cmt PSL - DOT Vehicle Charge, CMT	4.000	EA		241.00	964.00		964.00
656520	CMT, S.O.T./S.M.M. Permit	2.000	EA		150.00	300.00		300.00
92	PORTABLE RADIOS, ZI 019-254 NUMBER OF JOBS	5.000 1	EA Job		92.00	460.00		460.00
528788	MUD FLUSH III	24.000	BBL		94.45	2,266.80	1,360.08-	906.72
452992	ECONOCEM (TM) SYSTEM CMT, EconoCem (TM) system	450.00	SK		42.22	18,997.08	11,398.25-	7,598.83
452963	FRACCEM (TM) SYSTEM	250.00	SK		64.62	16,155.88	9,693.54-	6,462.34
101583425	CLAYFIX 3 CHEM, CLAYFIX 3, TOTE TANK	15.000	GAL		94.85	1,422.75	853.65-	569.10
100004879	SHOE,FLT,4-1/2 8RD,2-3/4 SSII SHOE, FLOAT, 4-1/2 8RD, K-55, 2-3/4 / SUPER SEAL II VALVE	1.000	EA		599.00	599.00	359.40-	239.60
100004752	CLR,FLT,4-1/2 8RD,9.5-COLLAR,FLOAT, 4-1/2 8RD 9.5-13.5 / LBS/FT, 2-3/4 SUPER SEAL II VALVE	1.000	EA		700.00	700.00	420.00-	280.00
100004473	CENTRALIZER ASSY - API - 4-CENTRALIZER ASSEMBLY, API, 4 1/2 CASING / X 7 7/8 HOLE, HINGED, WITH WELDED BOWS	30.000	EA		126.00	3,780.00	2,268.00-	1,512.00
100004622	CLAMP - LIMIT - 4-1/2 - CLAMP, LIMIT, 4 1/2, HINGED, FRICTION / GRIP, WITH DRAW BOLT	1.000	EA		44.20	44.20	26.52-	17.68
100005045	KIT,HALL WELD-A	1.000	EA		74.30	74.30	44.58-	29.72

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Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
100013745	PLUG ASSY - 3W LATCHDOWN - 4- 593801.0373 / PLUG ASSY - 3 WIPER LATCH-DOWN - 4-1/2 / CSG	1.000	EA		561.00	561.00	336.60-	224.40
100004364	BAFFLE ASSY - 4-1/2 8RD BAFFLE, CAST IRON, 4-1/2 8RD LATCH DOWN / PLUG	1.000	EA		262.00	262.00	157.20-	104.80
SALES ORDER AMOUNT						73,376.92	42,698.02-	30,678.90
SALES ORDER TOTAL						73,376.92	42,698.02-	30,678.90
Sales Tax - State								631.45
Total Weight: 91,720.40 LB								31,310.35
								US Dollars

INVOICE INSTRUCTIONS:

Operator Name:
Customer Agent:

Halliburton Approval: X
Customer Signature: X

Yvonne Bailey

HALLIBURTON

Field Ticket

Field Ticket Number: 8410550		Field Ticket Date: Wednesday, August 24, 2011	
Bill To: APOLLO OPERATING 1538 WAZEE ST #200 DENVER, CO 80202		Job Name: Loewen Order Type: Streamline Order (ZOH) Well Name: Loewen 25-32D Company Code: 1100 Customer PO No.: NA Shipping Point: Brighton, CO, USA Sales Office: Rocky Mountains BD Well Type: Gas Well Category: Development	
Ship To: APOLLO OPERATING Loewen, 25-32D 2873472 S32 T4N R68W MEAD, CO 80542			

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
7523	CMT PRODUCTION CASING BOM	1	JOB	0.00	0.00	0.00		0.00
16091	ZI - PUMPING CHARGE	1	EA	0.00	9,081.00	9,081.00	60%	3,632.40
	DEPTH	7417						
	FEET/METERS (FT/M)		FT					
2	MILEAGE FOR CEMENTING CREW,ZI	66	MI	0.00	5.76	380.16	60%	152.06
	Number of Units	1						
1	ZI-MILEAGE FROM NEAREST HES BASE,/UNIT	66	MI	0.00	9.79	646.14	60%	258.46
	Number of Units	1						
76400	ZI MILEAGE,CMT MTLs DEL/RET MIN	33	MI	0.00	3.35	3,692.37	60%	1,476.95
	NUMBER OF TONS	33.4						
86954	ZI FUEL SURCHG-CARS/PICKUPS<1 1/2TON	66	MI	0.00	0.20	13.20		13.20
	Number of Units	1						
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 TON	66	MI	0.00	0.59	38.94		38.94
	Number of Units	1						
87605	ZI FUEL SURCHG-CMT & CMT ADDITIVES	33	MI	0.00	0.20	220.44		220.44
	NUMBER OF TONS	33.4						
3965	HANDLE&DUMP SVC CHRg, CMT&ADDITIVES,ZI	834	CF	0.00	5.49	4,578.66	60%	1,831.46
	NUMBER OF EACH	1						
114	R/A DENSOMETER W/CHART RECORDER,/JOB,Z	1	JOB	0.00	1,285.00	1,285.00	60%	514.00
	NUMBER OF UNITS	1						
139	ADC (AUTO DENSITY CTRL) SYS,/JOB,ZI	1	JOB	0.00	2,275.00	2,275.00	60%	910.00
	NUMBER OF UNITS	1						

HALLIBURTON

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Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
130104	PORT. DATA ACQUIS. W/OPTICEM RT W/HES	1	EA	0.00	2,549.00	2,549.00	60%	1,019.60
	DAYS OR PARTIAL DAY(WHOLE NO.)	1						
74038	ZI PLUG CONTAINER RENTAL-1ST DAY	1	EA	1,322.00	0.00	1,322.00	60%	528.80
	DAYS OR FRACTION (MIN1)	1						
90	ZI QUICK LATCH ATTACHMENT	1	JOB	0.00	491.00	491.00	60%	196.40
	SIZE IN INCHES/MILLIMETER	4.5						
	INCHES/MILLIMETERS (IN/MM)		IN					
7	ENVIRONMENTAL SURCHARGE,/JOB,ZI	1	JOB	0.00	134.00	134.00		134.00
8	IRON SAFETY INSPECTION SURCHARGE /JOB ZI	1	JOB	0.00	83.00	83.00		83.00
372867	Cmt PSL - DOT Vehicle Charge, CMT	4	EA	0.00	241.00	964.00		964.00
656520	CMT, S.O.T./S.M.M. Permit	2	EA	0.00	150.00	300.00		300.00
92	PORTABLE RADIOS, ZI	1	EA	0.00	92.00	460.00		460.00
	NUMBER OF JOBS	5						
528788	MUD FLUSH III	24	BBL	0.00	94.45	2,266.80	60%	906.72
452992	ECONOCEM (TM) SYSTEM	450	SK			18,997.08	60.0%	7,598.83
452963	FRACCEM (TM) SYSTEM	250	SK			16,155.88	60.0%	6,462.34
101583425	CLAYFIX 3	15	GAL	0.00	94.85	1,422.75	60%	569.10
100004879	SHOE,FLT,4-1/2 8RD,2-3/4 SSII	1	EA	0.00	599.00	599.00	60%	239.60
100004752	CLR,FLT,4-1/2 8RD,9.5-13.5PPF,2-3/4	1	EA	0.00	700.00	700.00	60%	280.00
100004473	CENTRALIZER ASSY - API - 4-1/2 CSG X	30	EA	0.00	126.00	3,780.00	60%	1,512.00

HALLIBURTON

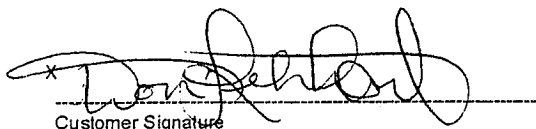
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Ship To: APOLLO OPERATING Loewen, 25-32D 2873472 S32 T4N R68W MEAD, CO 80542			

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
100004622	CLAMP - LIMIT - 4-1/2 - HINGED -	1	EA	0.00	44.20	44.20	60%	17.68
100005045	KIT,HALL WELD-A	1	EA	0.00	74.30	74.30	60%	29.72
100013745	PLUG ASSY - 3W LATCHDOWN - 4-1/2 IN	1	EA	0.00	561.00	561.00	60%	224.40
100004364	BAFFLE ASSY - 4-1/2 8RD LATCHDOWN PLUG	1	EA	0.00	262.00	262.00	60%	104.80
				Totals	USD	73,376.92	42,698.02	30,678.90

Halliburton Rep: MATTHEW ROSALES
 Customer Agent:
 Halliburton Approval

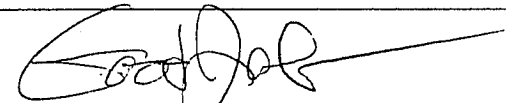
THIS OUTPUT DOES NOT INCLUDE TAXES. APPLICABLE SALES TAX WILL BE BILLED ON THE FINAL INVOICE.
 CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ABOVE AND ON THE ATTACHED DOCUMENTS.

* 
 Customer Signature

FIELD TICKET TOTAL: USD 30,678.90

Was our HSE performance satisfactory? ☒ Y or N ☐ N
 (Health, Safety, Environment) Were you satisfied with our Equipment? ☒ Y or N ☐ N Were you satisfied with our people? ☒ Y or N ☐ N

Comments



Did we provide job DVA above our normal service today? ☒ Y or N ☐ N Hours: _____ Other: _____ Customer Initials: _____
 Please provide details:

Work Order Contract

Order Number

8410550

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVING:

Well No.	Farm or Lease	County	State	Well Permit Number
25-32D	Loewen	Weld	Colorado	20091629
Customer	Well Owner	Job Purpose		
APOLLO OPERATING	APOLLO OPERATING	Cement Production Casing		

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices of Halliburton are exclusive of any federal, state or municipal taxes which may be imposed on the sale or use of any materials, products or supplies furnished or services performed. Customer agrees to pay such taxes in addition to the prices in Halliburton's price list. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorney fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from loss of well control, services to control a wild well whether underground or above the surface, reservoir or underground damage, including loss of oil, gas, other mineral substances or water, surface damage arising from underground damage, damage to or loss of the well core, subsurface trespass or any action in the nature thereof, fire, explosion, subsurface pressure, radioactivity, and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its/their officers, directors, employees, consultants and agents. Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insured on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the current published replacement rate, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. **THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.** Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, **HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP.** Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and **CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group.** Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

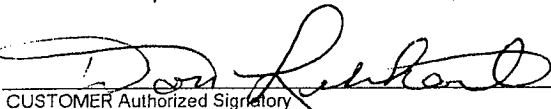
G. DISPUTE RESOLUTION Except for Halliburton's statutory rights with regard to collection of past due invoices for services or materials, including the Contractor's statutory rights for perfection and enforcement of mechanics' and materialmen's liens, Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 10200 Bellaire Blvd, Houston, TX 77072-5299.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT. I AM SIGNING THIS WORK ORDER CONTRACT WITH THE UNDERSTANDING THAT ITS TERMS AND CONDITIONS WILL NOT APPLY TO THE EXTENT THEY CONFLICT WITH TERMS AND CONDITIONS OF A SIGNED MASTER SERVICE CONTRACT BETWEEN THE PARTIES.

Customer Acceptance of Terms and Conditions, Materials and Services



CUSTOMER Authorized Signatory

Date

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 353960	Ship To #: 2873472	Quote #:	Sales Order #: 8410550
Customer: APOLLO OPERATING		Customer Rep:	
Well Name: Loewen		Well #: 25-32D	API/UWI #: 05-123-33742
Field: WATTENBERG	City (SAP): MEAD	County/Parish: Weld	State: Colorado
Contractor: FORT		Rig/Platform Name/Num: Fort 5	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: FLING, MATTHEW		Srv Supervisor: ROSALES, MATTHEW	MBU ID Emp #: 392095

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BULINSKI, MATTHEW J	5	483865	IPSON, TIMOTHY J	5	485018	LYNCH, JACK William	5	483039
ROSALES, MATTHEW John	5	392095	WILEY, JAMES A	5	440080			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10248062C	33 mile	11106651	33 mile	11527037	33 mile	11562544C	33 mile
11605598	33 mile	11667703C	33 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
08/24/11	5	1.5						
TOTAL	Total is the sum of each column separately							

Job

Job Times

Formation Name					Date	Time	Time Zone	
Formation Depth (MD)	Top		Bottom		Called Out	24 - Aug - 2011	03:00	MST
Form Type			BHST		On Location	24 - Aug - 2011	05:00	MST
Job depth MD	7417. ft		Job Depth TVD	7417. ft	Job Started	24 - Aug - 2011	07:37	MST
Water Depth			Wk Ht Above Floor	3. ft	Job Completed	24 - Aug - 2011	08:50	MST
Perforation Depth (MD)	From		To		Departed Loc	24 - Aug - 2011	10:00	MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Open Hole				7.875				648.	7417.	.	.
Production Casing	New		4.5	4.	11.6				7368.	.	.
Surface Casing	Used		8.625	8.097	24.		J-55		648.	.	.

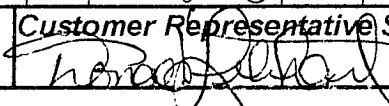
Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,FLT,4-1/2 8RD,2-3/4 SSII	1	EA		
CLR,FLT,4-1/2 8RD,9.5-13.5PPF,2-3/4	1	EA		
CENTRALIZER ASSY - API - 4-1/2 CSG X	30	EA		
CLAMP - LIMIT - 4-1/2 - HINGED -	1	EA		
KIT,HALL WELD-A	1	EA		
PLUG ASSY - 3W LATCHDOWN - 4-1/2 IN	1	EA		
BAFFLE ASSY - 4-1/2 8RD LATCHDOWN PLUG	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			

HALLIBURTON**Cementing Job Summary**

Stage Tool										Centralizers							
Miscellaneous Materials																	
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc		%			
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty					
Fluid Data																	
Stage/Plug #: 1																	
Fluid #	Stage Type	Fluid Name				Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk					
1	Water Spacer					20.00	bbl	8.33	.0	.0	4.0						
2	MUD FLUSH III	MUD FLUSH III - SBM (528788)				24.00	bbl	8.4	.0	1000.0	5.0						
3	Econocem 12.5#	ECONOCHEM (TM) SYSTEM (452992)				450.0	sacks	12.5	1.89	10.3	6.0	10.3					
10.3 Gal		FRESH WATER															
4	Fraccem 13.5#	FRACCEM (TM) SYSTEM (452963)				250.0	sacks	13.5	1.69	8.04	6.0	8.04					
8.04 Gal		FRESH WATER															
5	ClayFix III					15.00	Gal	8.33	.0	.0	5.0						
2.5 gal/Mgal		CLAYFIX 3, TOTETANK (101583425)															
Calculated Values				Pressures				Volumes									
Displacement		114		Shut In: Instant				Lost Returns		NO		Cement Slurry		226.8		Pad	
Top Of Cement		1788		5 Min				Cement Returns		NO		Actual Displacement		114		Treatment	
Frac Gradient				15 Min				Spacers		54		Load and Breakdown				Total Job 394.8	
Rates																	
Circulating				Mixing		8		Displacement		8		Avg. Job		7			
Cement Left In Pipe		Amount		15 ft		Reason		Shoe Joint									
Frac Ring # 1 @		ID		Frac ring # 2 @		ID		Frac Ring # 3 @		ID		Frac Ring # 4 @		ID			
The Information Stated Herein Is Correct								Customer Representative Signature 									

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 353960		Ship To #: 2873472		Quote #:		Sales Order #: 8410550	
Customer: APOLLO OPERATING				Customer Rep:			
Well Name: Loewen			Well #: 25-32D		API/UWI #: 05-123-33742		
Field: WATTENBERG		City (SAP): MEAD		County/Parish: Weld		State: Colorado	
Legal Description:							
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.				Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.			
Contractor: FORT			Rig/Platform Name/Num: Fort 5				
Job Purpose: Cement Production Casing						Ticket Amount:	
Well Type: Development Well			Job Type: Cement Production Casing				
Sales Person: FLING, MATTHEW			Srvy Supervisor: ROSALES, MATTHEW				
			MBU ID Emp #: 392095				

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Start Job	08/24/2011 07:37							
Test Lines	08/24/2011 07:39		0.5	0.5			4165. 0	HELD FOR ONE MINUTE
Pump Spacer 1	08/24/2011 07:41		3.3	20	20		250.0	WATER SPACER WITH CLAYFIX
Pump Spacer 2	08/24/2011 07:47		4	24	44		275.0	MUD FLUSH
Pump Spacer 1	08/24/2011 07:53		4	10	54		290.0	WATER SPACER WITH CLAYFIX
Pump Lead Cement	08/24/2011 07:56		8	151.5	205.5		750.0	450SKS MIXED WITH WATER PROVIDED BY RIG
Pump Tail Cement	08/24/2011 08:15		8	75.3	280.8		100.0	250SKS MIXED WITH WATER PROVIDED BY RIG
Shutdown	08/24/2011 08:28							
Clean Lines	08/24/2011 08:29							
Drop Plug	08/24/2011 08:31							
Pump Displacement	08/24/2011 08:31		8	114	394.8		1500. 0	
Bump Plug	08/24/2011 08:49		2.5				2647. 0	
Check Floats	08/24/2011 08:50							FLOATS HELD
End Job	08/24/2011 08:50							

Lease Name:

SO #:

LCUWEN 25-32D
8410SSO

TAB 9: BILLING BEST PRACTICES

Documents Required for Accounts Receivable:

- ☒ Signed Sales Order 30,678.90 -TB
- ☒ HES Approver
- ☒ Signed Field Ticket
- ☒ Customer
- ☒ Signed Work Order Contract
- ☒ Job Summary
- ☒ Job Log
- ☒ Verify Lease Name match
- ☒ Verify Sales Order and Field Ticket amounts match

SAP Sales Order Details:

- ☒ Ship to #: 2873472
- ☒ Sold to #: 353960
- ☒ Bill to #: 353960

Customer Billing Requirements:

- ☒ API Numbers: 05-123-33738
- ☒ Customer Requirements on Ticket(Stamp, Ect.)-E Commerce
- ☒ AFE Numbers: Mail Out./NO NOTES.
- ☒ Upload to ecommerce.com required

SAP Sales Order Delivery:

- ☐ Delivery Error Log
- ☐ Pick and Post Sales Order

Before Billing Sales Order

- ☐ Review Document Flow
- ☐ Sales Order is Complete
- ☐ Deliveries are Being Processed