

FORM  
5Rev  
02/08

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400231000

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100185

4. Contact Name: Marina Ayala

2. Name of Operator: ENCANA OIL &amp; GAS (USA) INC

Phone: (720) 876-5905

3. Address: 370 17TH ST STE 1700

Fax: (720) 876-6905

City: DENVER State: CO Zip: 80202-

5. API Number 05-045-19894-00

6. County: GARFIELD

7. Well Name: Daybreak Federal

Well Number: 19-6D (PJ19)

8. Location: QtrQtr: NWSE Section: 19 Township: 7S Range: 95W Meridian: 6

Footage at surface: Distance: 2022 feet Direction: FSL Distance: 2431 feet Direction: FEL

As Drilled Latitude: 39.421256 As Drilled Longitude: -108.038692

## GPS Data:

Data of Measurement: 10/07/2011 PDOP Reading: 2.1 GPS Instrument Operator's Name: Brandon Birdsall

\*\* If directional footage at Top of Prod. Zone Dist.: 2084 feet. Direction: FNL Dist.: 1612 feet. Direction: FWL

Sec: 19 Twp: 7S Rng: 95W

\*\* If directional footage at Bottom Hole Dist.: 2034 feet. Direction: FNL Dist.: 1537 feet. Direction: FWL

Sec: 19 Twp: 7S Rng: 95W

9. Field Name: PARACHUTE

10. Field Number: 67350

11. Federal, Indian or State Lease Number: COC019572

12. Spud Date: (when the 1st bit hit the dirt) 07/06/2011 13. Date TD: 07/30/2011 14. Date Casing Set or D&amp;A: 07/31/2011

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 6560 TVD\*\* 6104 17 Plug Back Total Depth MD 6206 TVD\*\* 5750

18. Elevations GR 5425 KB 5448

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

RST, CBL (same log) and Mud.

## 20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42	0	40	40	0	42	CALC
SURF	12+1/4	9+5/8	36	0	1,232	400	0	1,240	CALC
1ST	8+3/4	4+1/2	12	0	6,535	952	2,700	6,560	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	3,521	6,434	<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	6,435	6,560	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Marina Ayala

Title: Permitting Technician Date: \_\_\_\_\_ Email: marina.ayala@encana.com

The subreport 'subreport3' could not be found at the specified location W:\inetpub\Net\Reports\AttachListNew.rdlc. Please

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)