

FORM  
5Rev  
02/08

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400230914

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 16660

4. Contact Name: SETH SANDERS

2. Name of Operator: CHESAPEAKE OPERATING INC

Phone: (405) 935-2567

3. Address: P O BOX 18496

Fax: (405) 849-2567

City: OKLAHOMA CITY State: OK Zip: 73154-

5. API Number 05-123-31630-00

6. County: WELD

7. Well Name: STATE 16-9-66

Well Number: 1H

8. Location: QtrQtr: SESW Section: 16 Township: 9N Range: 66W Meridian: 6

Footage at surface: Distance: 360 feet Direction: FSL Distance: 1980 feet Direction: FWL

As Drilled Latitude: As Drilled Longitude:

## GPS Data:

Data of Measurement: PDOP Reading: GPS Instrument Operator's Name:

\*\* If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

\*\* If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

9. Field Name: WILDCAT

10. Field Number: 99999

11. Federal, Indian or State Lease Number: 8684.5

12. Spud Date: (when the 1st bit hit the dirt) 11/06/2011 13. Date TD: 14. Date Casing Set or D&amp;A: 11/09/2011

## 15. Well Classification:

☐ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 1373 TVD\*\* 17 Plug Back Total Depth MD TVD\*\*

18. Elevations GR 5254 KB 5274

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

## 20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16		0	80		0	80	CALC
SURF	12+1/4	9+5/8	40#	0	1,373	400	0	1,373	CALC

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

SPUDDER RIG DRILLED THIS WELL TO 1373', SET SURFACE CASING, AND MOVED OFF OF LOCATION.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: SETH SANDERS

Title: REGULATORY COMPL. ANALYST Date: \_\_\_\_\_ Email: seth.sanders@chk.com

The subreport 'subreport3' could not be found at the specified location W:\inetpub\Net\Reports\AttachListNew.rdlc. Please

### General Comments

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)