

Document Number:
 400230914

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 16660 4. Contact Name: SETH SANDERS
 2. Name of Operator: CHESAPEAKE OPERATING INC Phone: (405) 935-2567
 3. Address: P O BOX 18496 Fax: (405) 849-2567
 City: OKLAHOMA CITY State: OK Zip: 73154-

5. API Number 05-123-31630-00 6. County: WELD
 7. Well Name: STATE 16-9-66 Well Number: 1H
 8. Location: QtrQtr: SESW Section: 16 Township: 9N Range: 66W Meridian: 6
 Footage at surface: Distance: 360 feet Direction: FSL Distance: 1980 feet Direction: FWL
 As Drilled Latitude: _____ As Drilled Longitude: _____

GPS Data:
 Date of Measurement: _____ PDOP Reading: _____ GPS Instrument Operator's Name: _____

** If directional footage at Top of Prod. Zone Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____
 Sec: _____ Twp: _____ Rng: _____
 ** If directional footage at Bottom Hole Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____
 Sec: _____ Twp: _____ Rng: _____

9. Field Name: WILDCAT 10. Field Number: 99999
 11. Federal, Indian or State Lease Number: 8684.5

12. Spud Date: (when the 1st bit hit the dirt) 11/06/2011 13. Date TD: _____ 14. Date Casing Set or D&A: 11/09/2011

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 1373 TVD** _____ 17 Plug Back Total Depth MD _____ TVD** _____

18. Elevations GR 5254 KB 5274 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16		0	80		0	80	CALC
SURF	12+1/4	9+5/8	40#	0	1,373	400	0	1,373	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

SPUDDER RIG DRILLED THIS WELL TO 1373', SET SURFACE CASING, AND MOVED OFF OF LOCATION.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: SETH SANDERS

Title: REGULATORY COMPL. ANALYST Date: _____ Email: seth.sanders@chk.com

The subreport 'subreport3' could not be found at the specified location W:\Inetpub\Net\Reports\AttachListNew.rdlc. Please

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)