

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400229724

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10275

4. Contact Name: Loni Davis

2. Name of Operator: AUGUSTUS ENERGY PARTNERS LLC

Phone: (970) 332-3585

3. Address: P O BOX 250

Fax: (970) 332-3587

City: WRAY State: CO Zip: 80758

5. API Number 05-125-09323-00

6. County: YUMA

7. Well Name: KGA

Well Number: 13-11

8. Location: QtrQtr: NWSW Section: 13 Township: 3N Range: 45W Meridian: 6

9. Field Name: ECKLEY Field Code: 19415

Completed Interval

FORMATION: NIOBRARA

Status: PRODUCING

Treatment Date: 01/24/2006

Date of First Production this formation: 12/04/2011

Perforations Top: 2445 Bottom: 2451 No. Holes: 24 Hole size: 41/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

Used 500 gals 7.5% HCL, 100,600# 20/40 sand followed by 1,049,162 SCF CO2 and 723 bbls fluid

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 12/05/2011 Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 29 Bbls H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 530 Tubing PSI: Choke Size:

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1000 API Gravity Oil: 0

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

This well was purchased from Rosetta Resources 04/01/11. We did not receive a lot of information on this well. The Perf and Frac info on the Formation Information tab was taken from the documents scanned to the COGCC Scout card. The reference #'s for the previously submitted form 5 and 5A are 1513401 and 1513402 respectively. All logs were submitted in 2006 and 2011 and are scanned to the scout card.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Loni J. Davis

Title: Oper Acctg & Reg Spec Date: 12/6/2011 ldavis@augustusenergy.com

Email
:

Attachment Check List

Att Doc Num	Name
400229724	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)