

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

12/08/2011

Document Number:

661400037

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>415718</u>	<u>311645</u>		<u>KELLERBY, SHAUN</u>

Operator Information:OGCC Operator Number: 100185 Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVERState: COZip: 80202-**Contact Information:**

Contact Name	Phone	Email	Comment
Friesen, Kathy	970-285-2665	Kathy.Friesen@EnCana.com	

Compliance Summary:QtrQtr: NESW Sec: 8 Twp: 7S Range: 93W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
278652	WELL	PR		GW	045-10908	GMR 8-11 (K8W)	<input checked="" type="checkbox"/>
284219	WELL	PR	12/04/2010	LO	045-12101	GMR 8-6 (K8W)	<input checked="" type="checkbox"/>
415712	WELL	PR	12/09/2010		045-19143	GMR 8-6A2 (K8W)	<input checked="" type="checkbox"/>
415713	WELL	PR	10/10/2011		045-19144	GMR 8-12B (K8W)	<input checked="" type="checkbox"/>
415716	WELL	PR	11/18/2010		045-19145	GMR 8-5B1 (K8W)	<input checked="" type="checkbox"/>
415717	WELL	PR	10/10/2011		045-19146	GMR 8-11C (K8W)	<input checked="" type="checkbox"/>
415718	WELL	PR	12/14/2010		045-19147	GMR 8-6A1 (K8W)	<input checked="" type="checkbox"/>
415719	WELL	PR	10/10/2011		045-19148	GMR 8-12C2 (K8W)	<input checked="" type="checkbox"/>
415720	WELL	PR	10/10/2011		045-19149	GMR 8-5C1 (K8W)	<input checked="" type="checkbox"/>
415722	WELL	PR	11/29/2010		045-19150	GMR 8-6D (K8W)	<input checked="" type="checkbox"/>
415723	WELL	PR	07/07/2021		045-19151	GMR 8-11A2 (K8W)	<input checked="" type="checkbox"/>
415724	WELL	PR	08/04/2011		045-19152	GMR 8-11A1 (K8W)	<input checked="" type="checkbox"/>
415725	WELL	PR	11/15/2010		045-19153	GMR 8-5B2 (K8W)	<input checked="" type="checkbox"/>
415728	WELL	PR	10/10/2011		045-19154	GMR 8-12C1 (K8W)	<input checked="" type="checkbox"/>
415729	WELL	PR	11/11/2010		045-19155	GMR 8-5D (K8W)	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>15</u>	Production Pits: _____
Condensate Tanks: <u>8</u>	Water Tanks: _____	Separators: <u>15</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: <u>1</u>	Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Unsatisfactory	No sign posted at the tank battery	Post sign as required by 210.b(2)	01/13/2012
WELLHEAD	Unsatisfactory	Legal location is not posted on well head sign	post sign on well head as required by 210.b(1)	01/13/2012
TANK LABELS/PLACARDS	Unsatisfactory	Incomplete labels on tanks	Post labels as required by rule 210.d	01/13/2012

Emergency Contact Number: (S/U/V) Unsatisfactory Corrective Date: 01/15/2012Comment: No contact numberCorrective Action: Place sign at battery with contact information**Good Housekeeping:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
OTHER	Satisfactory	Large soil pile on pad site		
OTHER	Unsatisfactory	Pallet with dry chemicals on pad site	Remove all unused chemicals	12/31/2011

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Equipment:**

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Plunger Lift		Satisfactory			
Emission Control Device	2	Satisfactory			
Vertical Heated Separator		Satisfactory			

Tanks/Berms: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	3	500 BBLS	STEEL AST	,
S/U/V:		Comment:		

Corrective Action:		Corrective Date:	
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Paint

Condition	
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	Comment
Metal	Adequate			Adequate	

Corrective Action		Corrective Date	
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Tanks/Berms: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	5	500 BBLS	STEEL AST	39.458650,107.800270
S/U/V:		Comment:		

Corrective Action:		Corrective Date:	
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Paint

Condition	
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	Comment

Corrective Action		Corrective Date	
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Venting:

Yes/No	Comment
NO	Braden head fitted with pressure guage

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 311645

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____

CDP Num.: _____

Form 2A COAs:**Wildlife BMPs:****Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Well**

Facility ID: 278652 API Number: 045-10908 Status: PR Insp. Status: PR

Facility ID: 284219 API Number: 045-12101 Status: PR Insp. Status: PR

Facility ID: 415712 API Number: 045-19143 Status: PR Insp. Status: PR

Facility ID: 415713 API Number: 045-19144 Status: PR Insp. Status: PR

Facility ID: 415716 API Number: 045-19145 Status: PR Insp. Status: PR

Facility ID: 415717 API Number: 045-19146 Status: PR Insp. Status: PR

Inspector Name: KELLERBY, SHAUN

Facility ID:	415718	API Number:	045-19147	Status:	PR	Insp. Status:	PR
Facility ID:	415719	API Number:	045-19148	Status:	PR	Insp. Status:	PR
Facility ID:	415720	API Number:	045-19149	Status:	PR	Insp. Status:	PR
Facility ID:	415722	API Number:	045-19150	Status:	PR	Insp. Status:	PR
Facility ID:	415723	API Number:	045-19151	Status:	PR	Insp. Status:	PR
Facility ID:	415724	API Number:	045-19152	Status:	PR	Insp. Status:	PR
Facility ID:	415725	API Number:	045-19153	Status:	PR	Insp. Status:	PR
Facility ID:	415728	API Number:	045-19154	Status:	PR	Insp. Status:	PR
Facility ID:	415729	API Number:	045-19155	Status:	PR	Insp. Status:	PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Inspector Name: KELLERBY, SHAUN

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____