

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400229935

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: CARA MAHLER
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6029
3. Address: P O BOX 173779 Fax: (720) 929-7029
City: DENVER State: CO Zip: 80217-

5. API Number 05-123-23348-00 6. County: WELD
7. Well Name: MOSER Well Number: 14-4
8. Location: QtrQtr: SESW Section: 4 Township: 2N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED

Treatment Date: 11/09/2011 Date of First Production this formation: 01/30/2006

Perforations Top: 7195 Bottom: 7208 No. Holes: 52 Hole size: 0.45

Provide a brief summary of the formation treatment: Open Hole: ☐

Re-Frac Codell down 4-1/2" Csg w/ 201,460 gal Slickwater w/ 150,600# 40/70, 4,000# SB Excel

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: J SAND Status: TEMPORARILY ABANDONED

Treatment Date: 11/03/2011 Date of First Production this formation: 04/24/2007
Perforations Top: 7640 Bottom: 7700 No. Holes: 128 Hole size: 0.44

Provide a brief summary of the formation treatment: Open Hole: ☐

SET SAND PLUG @ 7440-7769

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

SET SAND PLUG @ 7440-7769

Date formation Abandoned: 11/03/2011 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: 7769 Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 11/09/2011 Date of First Production this formation: 11/15/2011
Perforations Top: 6978 Bottom: 7208 No. Holes: 118 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: ☐

CDRF-NBREC

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 11/28/2011 Hours: 24 Bbls oil: 8 Mcf Gas: 118 Bbls H2O: 0
Calculated 24 hour rate: _____ Bbls oil: 8 Mcf Gas: 118 Bbls H2O: 0 GOR: 14750
Test Method: FLOWING Casing PSI: 2325 Tubing PSI: 255 Choke Size: 12/64
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1225 API Gravity Oil: 55
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7158 Tbg setting date: 12/05/2011 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 11/09/2011 Date of First Production this formation: 11/15/2011

Perforations Top: 6978 Bottom: 7066 No. Holes: 66 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac Niobrara A & B & C down 4-1/2" Csg w/ 250 gal 15% HCl & 245,112 gal Slickwater w/ 200,080# 40/70, 4,000# SB Excel.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1 Date: 12/7/2011 Email: CARA.MAHLER@ANADARKO.COM

Attachment Check List

Att Doc Num	Name
400229935	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)