

FORM  
5Rev  
02/08

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400230319

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 47120

4. Contact Name: Cindy Vue

2. Name of Operator: KERR-MCGEE OIL &amp; GAS ONSHORE LP

Phone: (720) 929-6832

3. Address: P O BOX 173779

Fax: (720) 929-7832

City: DENVER State: CO Zip: 80217-

5. API Number 05-123-31716-00

6. County: WELD

7. Well Name: CARMA

Well Number: 22-36

8. Location: QtrQtr: SENW Section: 36 Township: 3N Range: 68W Meridian: 6

Footage at surface: Distance: 1520 feet Direction: FNL Distance: 1465 feet Direction: FWL

As Drilled Latitude: 40.185672 As Drilled Longitude: -104.955423

## GPS Data:

Date of Measurement: 08/03/2011 PDOP Reading: 2.7 GPS Instrument Operator's Name: Renee Doiron

\*\* If directional footage at Top of Prod. Zone Dist.: 2645 feet. Direction: FSL Dist.: 1317 feet. Direction: FWL

Sec: 36 Twp: 3N Rng: 68W

\*\* If directional footage at Bottom Hole Dist.: 2629 feet. Direction: FSL Dist.: 1339 feet. Direction: FWL

Sec: 36 Twp: 3N Rng: 68W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 07/03/2011 13. Date TD: 07/06/2011 14. Date Casing Set or D&amp;A: 07/07/2011

## 15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 8090 TVD\*\* 7941 17 Plug Back Total Depth MD 8057 TVD\*\* 7908

18. Elevations GR 4863 KB 4878

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

CBL  
NO OPEN HOLE LOGS, BRIDGED OUT @ 1836'.

## 20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24#	0	843	550	15	843	CALC
1ST	7+7/8	4+1/2	11.6#	0	8,079	1,035	584	8,079	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____					
Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
Details of work:					

21. Formation log intervals and test zones:

<b>FORMATION LOG INTERVALS AND TEST ZONES</b>					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,840		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,276		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	4,832		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,229		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,485		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,508		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	7,945		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:	
I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.	
Signed: _____	Print Name: <u>Cindy Vue</u>
Title: <u>Regulatory Analyst II</u>	Date: _____ Email: <u>Cindy.Vue@anadarko.com</u>

The subreport 'subreport3' could not be found at the specified location W:\Inetpub\Net\Reports\AttachListNew.rdlc. Please

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)