



02577873



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

Emailed
12/6/11Complete the Attachment
Checklist

OP OGCC

1. OGCC Operator Number: 10079	4. Contact Name Hannah Knopping	Survey Plat		
2. Name of Operator: Antero Resources Piceance Corporation	Phone: (303) 357-6412			
3. Address: 1625 17th Street, Suite 300	Fax: (303) 357-7315	Directional Survey		
City: Denver State: CO Zip: 80202		Surface Eqpm't Diagram		
5. API Number 05- 045-19493-00	OGCC Facility ID Number	Technical Info Page	✓	
6. Well/Facility Name: Valley Farms	7. Well/Facility Number 112	Other	✓	
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NESW, Section 13, T6S, R92W of the 6th PM				
9. County: Garfield	10. Field Name: Mamm Creek			
11. Federal, Indian or State Lease Number:				

General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer _____

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____

Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No ☐

Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:

Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

☐ CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

☐ Remove from surface bond
Signed surface use agreement attached

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: _____ Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME From: _____ To: _____ Effective Date: _____
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<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for inspection: _____	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: _____ Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT _____
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<input type="checkbox"/> SPUD DATE: _____	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
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☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent Approximate Start Date: 12/14/2011	<input type="checkbox"/> Report of Work Done Date Work Completed: _____
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Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to Complete	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Hannah Knopping Date: 12/6/11 Email: hknopping@anteroresources.com
Print Name: Hannah Knopping Title: Permit Representative

COGCC Approved: Ken J. King Title EIT III Date: DEC 07 2011

CONDITIONS OF APPROVAL, IF ANY:



TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

DEC 06 2011

COGCC/Rifle Office

1. OGCC Operator Number: 10079 API Number: 05-045-19493-00
2. Name of Operator: Antero Resources Piceance Corp. OGCC Facility ID #
3. Well/Facility Name: Valley Farms Well/Facility Number: I12
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW, Section 13, T6S, R92W of the 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The Valley Farms I-12 has been successfully cemented according to the approved plan and a summary of the braden head monitoring is listed below. Nine hundred and Seventeen (917) sacks of cement were used to cover the Top of Gas as per Colorado Oil and Gas Conservation Commission rules. Appropriate industry practices and procedures were utilized on the Valley Farms I-12 cementing program. The cement bond log indicates good zonal isolation and coverage from TD to 2,355'. I, Jonathon Black, certify that all the information contained within this Sundry is true and correct.

Date Cemented: 11/27/2011

Plug Bumped: 11/27/2011

WOC Time: 6 hrs

Temp Log Run: Yes 11/27/2011 12:00 PM

Mandrel set @ 11/27/2011 02:30hrs

Braden Head Pressures:

6 hours: 0 psig	12:00 PM 11/27/2011
12 hours 0 psig	18:00 PM 11/27/2011
24 hours 0 psig	18:00 PM 11/28/2011
48 hours 0 psig	18:00 PM 11/29/2011
72 hours 0 psig	18:00 PM 11/30/2011
96 hours 0 psig	18:00 PM 12/1/2011
120 hours 0 psig	18:00 PM 12/2/2011
144 hours 0 psig	18:00 PM 12/3/2011
168 hours 0 psig	18:00 PM 12/4/2011

Toc 2550'

kk

NOTE: Antero received approval from COGCC Engineer, Kevin King, on 12/1/2011, to defer running the CBL on the subject well, per Mamm Creek Notice to Operators policy.

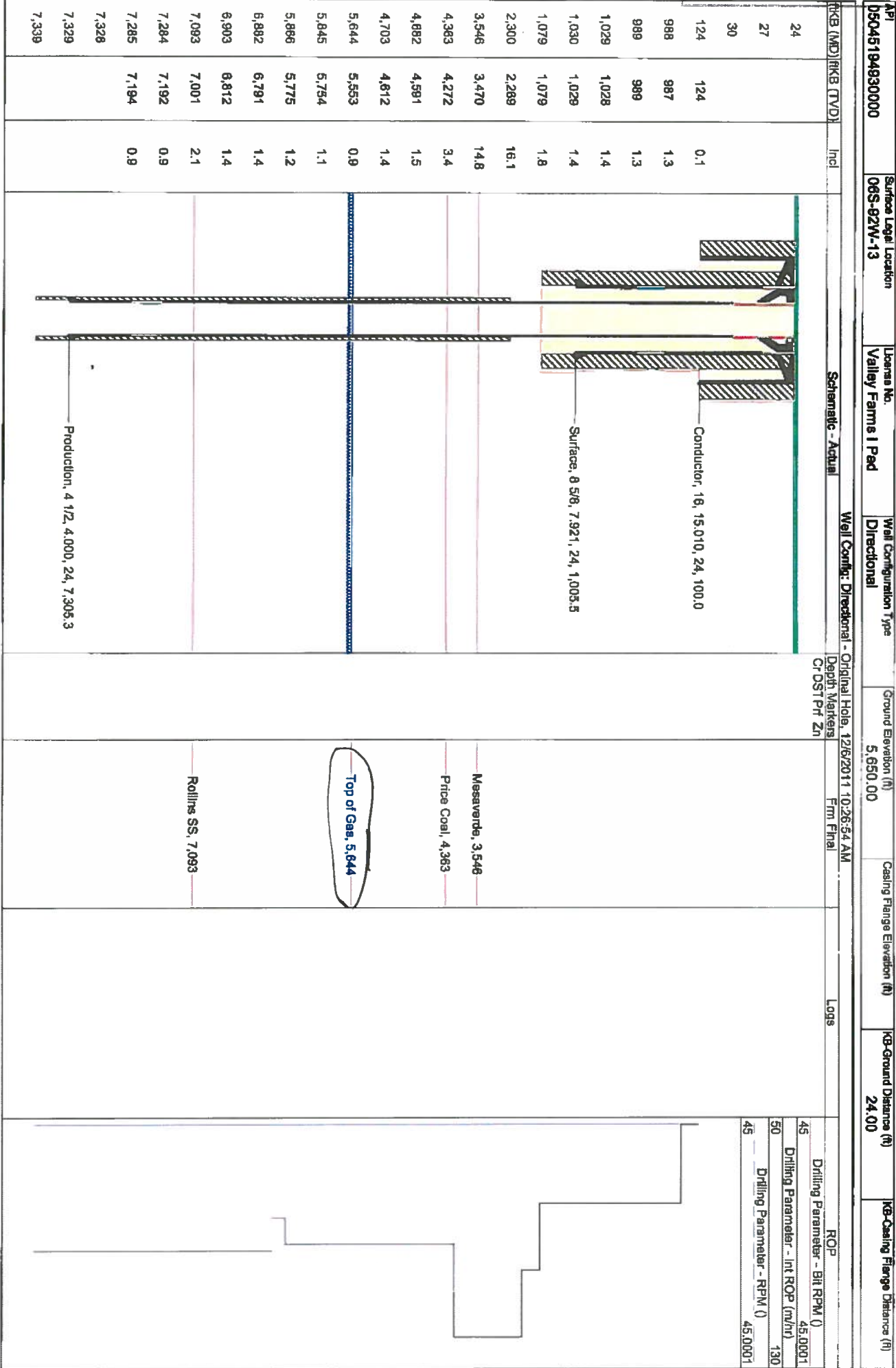
ATTACHMENTS:

- 1) Cement Bond Log
- 2) 1-Page Temperature Survey
- 3) Wellbore Schematic

Geological Schematic

Well Name: Valley Farms 112

RECEIVED
DEC 06 2011
COGCC/Rifle Office





Company	ANTERO RESOURCES			Date
Well	VALLEY FARMS I12			
Legal Desc.	S: 13	TWP: 6S	RNG: 92W	
County	GARFIELD			State COLORADO
API#	05-045-19493-0000			

