



State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



RECEIVED DEC 06 2011 COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10079 4. Contact Name: Hannah Knopping
2. Name of Operator: Antero Resources Piceance Corporation
3. Address: 1625 17th Street, Suite 300 City: Denver State: CO Zip: 80202
5. API Number 05-045-19498-00 OGCC Facility ID Number
6. Well/Facility Name: Valley Farms 7. Well/Facility Number 111
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NESW, Section 13, T6S, R92W of the 6th PM
9. County: Garfield 10. Field Name: Mamm Creek
11. Federal, Indian or State Lease Number:

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
CHANGE SPACING UNIT
CHANGE OF OPERATOR (prior to drilling):
CHANGE WELL NAME NUMBER
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: 12/14/2011
Report of Work Done Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Intent to Recomplete (submit form 2)
Request to Vent or Flare
E&P Waste Disposal
Change Drilling Plans
Repair Well
Beneficial Reuse of E&P Waste
Gross Interval Changed?
Rule 502 variance requested
Status Update/Change of Remediation Plans
Casing/Cementing Program Change
Other: Request to Complete for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Hannah Knopping Date: 12/6/11 Email: hknopping@anteroresources.com
Print Name: Hannah Knopping Title: Permit Representative

COGCC Approved: [Signature] Title: EIT III Date: DEC 07 2011

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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- 2. Name of Operator: Antero Resources Piceance Corp. OGCC Facility ID #
- 3. Well/Facility Name: Valley Farms Well/Facility Number: 111
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This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The Valley Farms I-11 has been successfully cemented according to the approved plan and a summary of the braden head monitoring is listed below. Nine hundred and Thirty (930) sacks of cement were used to cover the Top of Gas as per Colorado Oil and Gas Conservation Commission rules. Appropriate industry practices and procedures were utilized on the Valley Farms I-11 cementing program. The cement bond log indicates good zonal isolation and coverage from TD to 2,050'. I, Jonathon Black, certify that all the information contained within this Sundry is true and correct.

Date Cemented: 11/21/2011
Plug Bumped: 11/21/2011

WOC Time: 6 hrs
Temp Log Run: Yes 11/21/2011 07:30 AM

Mandrel set @ 11/20/2011 23:30hrs PM

Braden Head Pressures:

6 hours	0 psig	07:30 AM	11/21/2011
12 hours	0 psig	13:30 PM	11/21/2011
24 hours	0 psig	01:30 AM	11/22/2011
48 hours	0 psig	01:30 AM	11/23/2011
72 hours	0 psig	01:30 AM	11/24/2011
96 hours	0 psig	01:30 AM	11/25/2011
120 hours	0 psig	01:30 AM	11/26/2011
144 hours	0 psig	01:30 AM	11/27/2011
168 hours	0 psig	01:30 AM	11/28/2011

TOC 2170'
KK

NOTE: Antero received approval from COGCC Engineer, Kevin King, on 11/29/2011, to defer running the CBL on the subject well, per Mamm Creek Notice to Operators policy.

ATTACHMENTS:

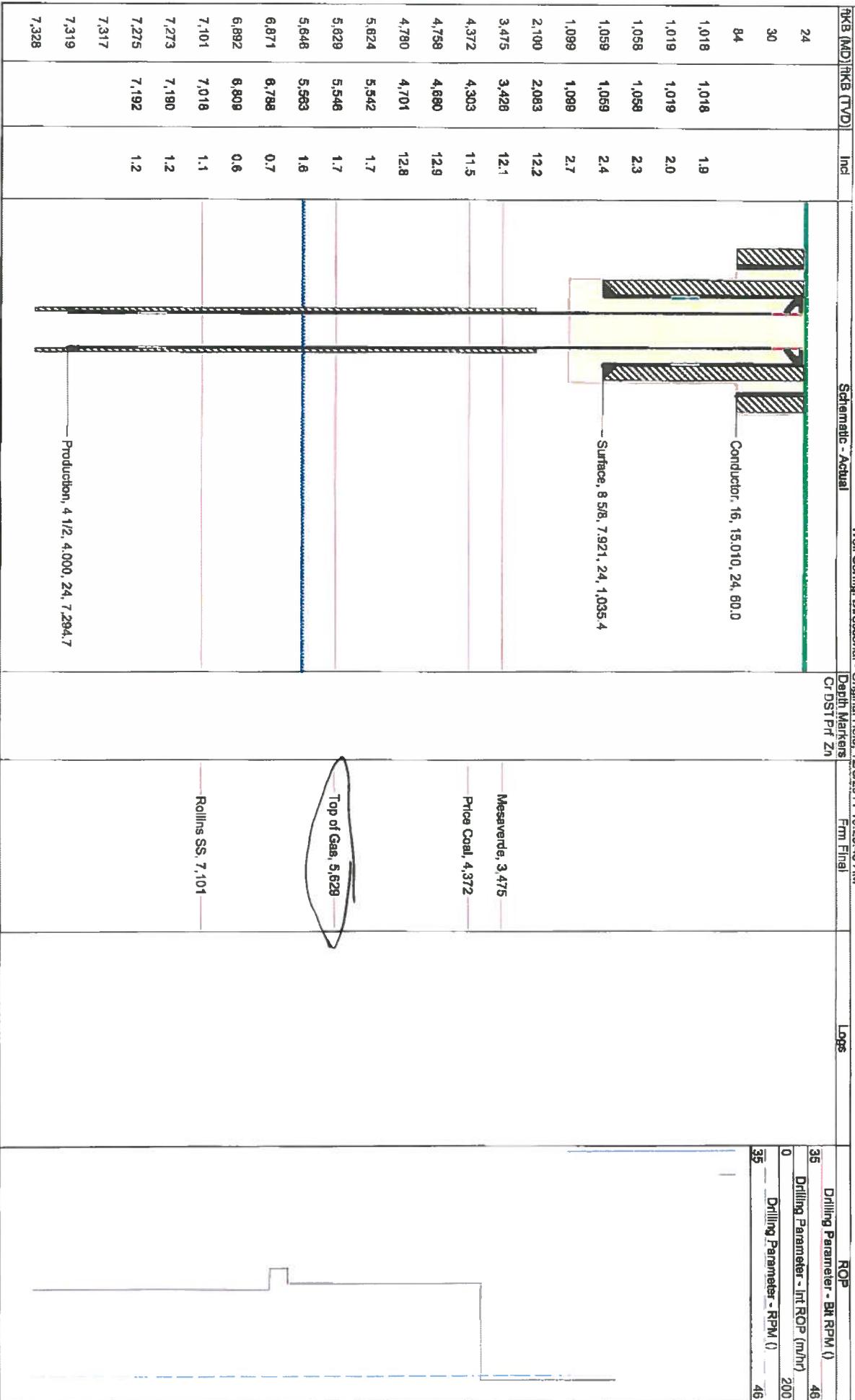
- 1) Cement Bond Log
- 2) 1-Page Temperature Survey
- 3) Wellbore Schematic

Geological Schematic

Well Name: Valley Farms 111

API 05C45194980000	Surface Legal Location 06S-92W-13	License No. Valley Farms I Pad	Well Configuration Type Directional	Ground Elevation (ft) 5,650.00	Casing Flange Elevation (ft) 24.00	KB-Ground Distance (ft) 24.00	KB-Casing Flange Distance (ft)
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Well Config: Directional - Original Hole, 12/6/2011 10:28:43 AM



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Company ANTERO RESOURCES CORP.
Well VALLEY FARMS I11
Legal Desc. S: 13 TWP: 6S RNG:92W Date 21 NOV 2011
County GARFIELD State COLORADO
API# 05-045-19498-0000

