

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

DE	ET	OE	ES
RECEIVED			
DEC 06 2011			
COGCC/Rifle Office			

1. OGCC Operator Number: 10079	4. Contact Name Hannah Knopping
2. Name of Operator: Antero Resources Piceance Corporation	Phone: (303) 357-8412
3. Address: 1625 17th Street, Suite 300	Fax: (303) 357-7315
City: Denver State: CO Zip: 80202	
5. API Number 05- 045-19590-00	OGCC Facility ID Number
6. Well/Facility Name: Valley Farms	7. Well/Facility Number 17
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NESW, Section 13, T6S, R92W of the 6th PM	
9. County: Garfield	10. Field Name: Mamm Creek
11. Federal, Indian or State Lease Number:	

Survey Plat	
Directional Survey	
Surface Eqpm Diagram	
Technical Info Page	✓
Other	✓

Complete the Attachment
Checklist

OP OGCC

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/>
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement PDOP Reading Instrument Operator's Name	
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code
Spacing order number	Unit Acreage
Unit configuration	
<input type="checkbox"/> Remove from surface bond	
Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> CHANGE WELL NAME	
From:	NUMBER
To:	
Effective Date:	
<input type="checkbox"/> ABANDONED LOCATION:	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for inspection:	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Date well shut in or temporarily abandoned:	
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> SPUD DATE:	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: 12/14/2011	Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to Complete
<input type="checkbox"/> E&P Waste Disposal	
<input type="checkbox"/> Beneficial Reuse of E&P Waste	
<input type="checkbox"/> Status Update/Change of Remediation Plans	
for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Hannah Knopping Date: 12/14/11 Email: hknopping@anteroresources.comPrint Name: Hannah Knopping Title: Permit RepresentativeCOGCC Approved: Kari J. Kij Title: EIT III Date: DEC 07 2011

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

DEC 06 2011

OGCC/Rifle Office

1. OGCC Operator Number: 10079	API Number: 05-045-19590-00
2. Name of Operator: Antero Resources Piceance Corp.	OGCC Facility ID #
3. Well/Facility Name: Valley Farms	Well/Facility Number: 17
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW, Section 13, T6S, R92W of the 6th PM	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The Valley Farms I-7 has been successfully cemented according to the approved plan and a summary of the braden head monitoring is listed below. One Thousand and three (1,003) sacks of cement were used to cover the Top of Gas as per Colorado Oil and Gas Conservation Commission rules. Appropriate industry practices and procedures were utilized on the Valley Farms I-7 cementing program. The cement bond log indicates good zonal isolation and coverage from TD to 2,810'. I, Jonathon Black, certify that all the information contained within this Sundry is true and correct.

Date Cemented: 11/11/2011

Plug Bumped: 11/11/2011

WOC Time: 6 hrs

Temp Log Run: Yes 11/11/2011 15:00 PM

Mandrel set @ 11/11/2011 09:00hrs

Braden Head Pressures:

6 hours: 0 psig	15:00 PM 11/11/2011
12 hours: 0 psig	21:00 PM 11/11/2011
24 hours: 0 psig	09:00 AM 11/12/2011
48 hours: 0 psig	09:00 AM 11/13/2011
72 hours: 0 psig	09:00 AM 11/14/2011
96 hours: 0 psig	09:00 AM 11/15/2011
120 hours: 0 psig	09:00 AM 11/16/2011
144 hours: 0 psig	09:00 AM 11/17/2011
168 hours: 0 psig	09:00 AM 11/18/2011

TOC 2750'
KK

NOTE: Antero received approval from COGCC Engineer, Kevin King, on 11/15/2011, to defer running the CBL on the subject well, per Mamm Creek Notice to Operators policy.

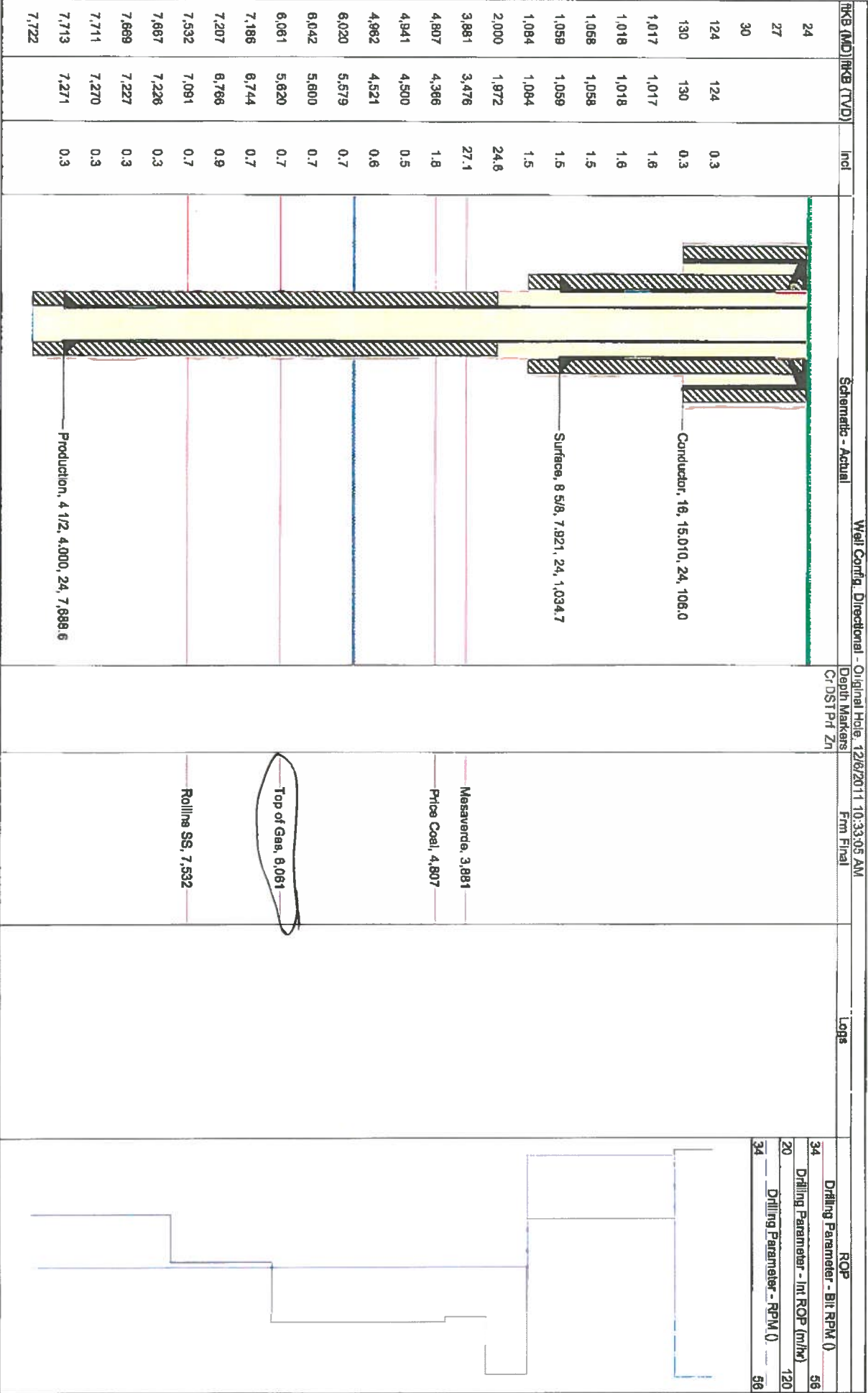
ATTACHMENTS:

- 1) Cement Bond Log
- 2) 1-Page Temperature Survey
- 3) Wellbore Schematic

Geological Schematic

Well Name: Valley Farms 17

API	Surface Legal Location	License No.	Well Configuration Type	Ground Elevation (ft)	Casing Flange Elevation (ft)	KG-Ground Distance (ft)	KG-Casing Flange Distance (ft)
05045195800000	06S-92W-13	Valley Farms I Pad	Directional	5,650.00		24.00	



RECEIVED
DEC 06 2011
COGCC/Rifle Office



Company	ANTERO RESOURCES		
Well	VALLEY FARMS 17		
Legal Desc.	S: 13	TWP: 6S	RNG: 92W
County	GARFIELD		Date 11 NOV 2011
API#	05-045-19590-0000		State COLORADO

