

**FORM**  
**5**

Rev  
02/08

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400226724

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: <u>100185</u>	4. Contact Name: <u>Heather Mitchell</u>
2. Name of Operator: <u>ENCANA OIL &amp; GAS (USA) INC</u>	Phone: <u>(720) 876-3070</u>
3. Address: <u>370 17TH ST STE 1700</u>	Fax: <u>(720) 876-4070</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202-</u>	

5. API Number <u>05-045-20665-00</u>	6. County: <u>GARFIELD</u>
7. Well Name: <u>SG</u>	Well Number: <u>8508B-21 N22496</u>
8. Location: QtrQtr: <u>SESW</u> Section: <u>22</u> Township: <u>4S</u> Range: <u>96W</u> Meridian: <u>6</u>	
Footage at surface: Distance: <u>1308</u> feet Direction: <u>FSL</u> Distance: <u>1995</u> feet Direction: <u>FWL</u>	
As Drilled Latitude: <u>39.684150</u> As Drilled Longitude: <u>-108.157052</u>	

GPS Data:

Data of Measurement: 08/22/2011 PDOP Reading: 1.5 GPS Instrument Operator's Name: Brian Baker

\*\* If directional footage at Top of Prod. Zone Dist.: 1524 feet. Direction: FSL Dist.: 1689 feet. Direction: FWL

Sec: 22 Twp: 4S Rng: 96W

\*\* If directional footage at Bottom Hole Dist.: 1524 feet. Direction: FSL Dist.: 1689 feet. Direction: FWL

Sec: 22 Twp: 4S Rng: 96W

9. Field Name: <u>WILDCAT</u>	10. Field Number: <u>99999</u>
11. Federal, Indian or State Lease Number: <u>COC64815</u>	

12. Spud Date: (when the 1st bit hit the dirt) <u>11/16/2011</u>	13. Date TD: <u>11/17/2011</u>	14. Date Casing Set or D&A: _____
--	--------------------------------	-----------------------------------

15. Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD <u>1419</u> TVD** <u>1335</u>	17 Plug Back Total Depth MD <u>0</u> TVD** <u>0</u>
--	---

18. Elevations GR <u>7585</u> KB <u>7607</u>	One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.
--	--

19. List Electric Logs Run:

No logs run. Plug well due to collision with another well.

20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	20	Line pipe	0	118	138	0	118	CALC
OPEN HOLE	14+3/4			0	1,419				CALC

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
NON CEMENT SQUEEZE	OPEN HOLE	140	211	0	140
NON CEMENT SQUEEZE	OPEN HOLE	445	250	140	445
NON CEMENT SQUEEZE	OPEN HOLE	744	504	445	744

Details of work:

This well was colliding with another well on the pad. Encana received verbal approval to plug the well from Dave Andrews on 11/17/2011.

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

No logs run. Plugged well after drilling to 1419'. No surface casing run.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Heather Mitchell

Title: Regulatory Analyst Date: 11/28/2011 Email: heather.mitchell@encana.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
400226765	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400226761	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
400226724	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400226762	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

User Group	Comment	Comment Date
Permit	off hold--oper. approved change in BHL footage to 1689 FWL.	11/29/2011 8:39:34 AM
Permit	on hold--need to check w/ oper. re BHL footages.	11/29/2011 7:17:07 AM

Total: 2 comment(s)