FORM 5 Rev 02/08	State of Colorado Oil and Gas Conservation Commission		DE	ET	OE	ES

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

Document Number:

400229910

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion   ☐ Preliminary completion

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
   City: DENVER   State: CO   Zip: 80217-

4. Contact Name: Cindy Vue
   Phone: (720) 929-6832
   Fax: (720) 929-7832

5. API Number 05-123-31736-00
6. County: WELD
7. Well Name: BRYANT FEDERAL   Well Number: 37-30
8. Location: QtrQtr: SESE   Section: 30   Township: 2N   Range: 68W   Meridian: 6
   Footage at surface: Distance: 284 feet Direction: FSL   Distance: 1296 feet Direction: FEL
   As Drilled Latitude: 40.103065   As Drilled Longitude: -105.041500

GPS Data:
   Data of Measurement: 09/12/2011   PDOP Reading: 1.7   GPS Instrument Operator's Name: Renee Doiron

   ** If directional footage at Top of Prod. Zone   Dist.: 39 feet. Direction: FSL   Dist.: 1253 feet. Direction: FEL
   Sec: 30   Twp: 2N   Rng: 68W
   ** If directional footage at Bottom Hole   Dist.: 98 feet. Direction: FSL   Dist.: 1243 feet. Direction: FEL
   Sec: 30   Twp: 2N   Rng: 68W

9. Field Name: SPINDLE
10. Field Number: 77900
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 08/14/2011   13. Date TD: 08/16/2011   14. Date Casing Set or D&A: 08/17/2011

15. Well Classification:
   ☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 8162   TVD** 8141   17 Plug Back Total Depth MD 8102   TVD** 8081

18. Elevations GR 4928   KB 4943   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
P/E AILC-CNLD-ML-CV; CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24#	0	883	560	890	883	CALC
1ST	7+7/8	4+1/2	11.6#	0	8,146	260	6,595	8,146	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date:	08/17/2011					
Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
DV TOOL	1ST	5,600	690	744	5,646
Details of work:					

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,820		☐	☐	
SUSSEX	4,245		☐	☐	
SHANNON	4,816	4,842	☐	☐	
NIOBRARA	7,252		☐	☐	
FORT HAYS	7,512		☐	☐	
CODELL	7,538		☐	☐	
J SAND	7,976		☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Cindy Vue

Title: Regulatory Analyst II   Date: _____   Email: Cindy.Vue@anadarko.com

The subreport 'subreport3' could not be found at the specified location W:\Inetpub\Net\Reports\AttachListNew.rdlc. Please

General Comments

User Group	**Comment**	**Comment Date**

Total: 0 comment(s)