

FORM
5A

Rev
02/08

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

State of Colorado

Oil and Gas Conservation Commission



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Document Number:
400229909

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: CARA MAHLER
 2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6029
 3. Address: P O BOX 173779 Fax: (720) 929-7029
 City: DENVER State: CO Zip: 80217-

5. API Number 05-123-23359-00 6. County: WELD
 7. Well Name: MOSER Well Number: 7-4
 8. Location: QtrQtr: SWNE Section: 4 Township: 2N Range: 65W Meridian: 6
 9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: CODELL Status: COMMINGLED

Treatment Date: 10/31/2011 Date of First Production this formation: 01/18/2006
 Perforations Top: 7215 Bottom: 7228 No. Holes: 52 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole:
 Re-Frac Codell down 4-1/2" Csg w/ 216,506 gal Slickwater w/ 135,640# 40/70, 4,000# SB Excel

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
 Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
 Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
 Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
 Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: J SAND Status: TEMPORARILY ABANDONED

Treatment Date: 10/28/2011 Date of First Production this formation: 11/14/2006

Perforations Top: 7627 Bottom: 7695 No. Holes: 104 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole:

SET SAND PLUG @ 7420

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

SET SAND PLUG @ 7420

Date formation Abandoned: 10/28/2011 Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: 7420 Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 10/31/2011 Date of First Production this formation: 11/14/2011

Perforations Top: 6982 Bottom: 7228 No. Holes: 114 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole:

CDRF-NBREC

This formation is commingled with another formation: Yes No

Test Information:

Date: 12/01/2011 Hours: 24 Bbls oil: 8 Mcf Gas: 119 Bbls H2O: 0

Calculated 24 hour rate: _____ Bbls oil: 8 Mcf Gas: 119 Bbls H2O: 0 GOR: 14875

Test Method: FLOWING Casing PSI: 775 Tubing PSI: 466 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1234 API Gravity Oil: 54

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7194 Tbg setting date: 11/07/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 10/31/2011 Date of First Production this formation: 11/14/2011

Perforations Top: 6982 Bottom: 7136 No. Holes: 62 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole:

Frac Niobrara A & B & C down 4-1/2" Csg w/ 250 gal 15% HCl & 255,866 gal Slickwater w/ 201,040# 40/70, 4,000# SB Excel.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1 Date: _____ Email: CARA.MAHLER@ANADARKO.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)